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Carter County Times

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Vol. 6, No. 35 NEWS/ADVERTISING 606-225-1258 CARTER COUNTY, KENTUCKY WEDNESDAY, AUGUST 27, 2025 \$1.00 PER COPY

Comets dominate Beckham Bowl

West Carter Rolls Past Lewis County 49-6

By Brayleigh Boggs
Carter County Times

Week one of high school football kicked off with West Carter earning a dominant 49-6 win over Lewis County to open the season at 1-0.

The Comets opened with a slow start, punting on their first possession. Lewis County took over but came up short on fourth down, giving West Carter the ball once again. The Comets also stalled on their second drive, failing to convert on fourth down deep in Lions territory.

Momentum shifted moments later. A bad snap by Lewis County led to a safety, putting West Carter on the board first, 2-0.

Following the safety, Trip Lemaster (23) returned the kickoff for a seven-yard gain. West Carter started gaining traction with a 25-yard pass from Hayden Hall (15) to Weston Kiser (3). Hall then advanced the ball on the ground with a nine-yard carry. A delay of game penalty backed them up five yards, but Kadin Thompson (1) picked up the first down with an eight-yard reception.

Peyton Walker (22) finished the drive with a three-yard touchdown reception, extending the lead to 9-0.

See COMETS on A-3



(Photo by Brayleigh Boggs, Carter County Times)

Tourism and UTVs

Council has second reading of special vehicle ordinance

By Charles Romans
Carter County Times

The Olive Hill Tourism Commission has set their budget and city council has approved it. Jeremy Rayburn, chair of the commission, reported to the Olive Hill City Council at their last regular meeting (August 19) that the commission had approved their budget for the

upcoming fiscal year, and the Olive Hill City Council voted to accept that budget.

The city also had the second reading of the city ordinance governing the operation of special use vehicles on city streets and voted to pass that ordinance. KRS (Kentucky Revised Statutes) 186.077, related to "street-legal special purpose vehicles," or SPVs, passed June 27, 2025, but each county and city in the Commonwealth is required to adopt an ordinance governing their operation as well. The ordinance adopted by the city of Olive Hill is based upon the KRS statute, which can be found by searching the statute number

See COUNCIL on A-10



Olive Hill City Council. (Photo by Charles Romans, Carter County Times)

Food, taxes, and student success

Board votes to keep tax rate, recognizes student contributions

By Charles Romans
Carter County Times

The first item on the Carter County Board of Education's agenda last Monday (August 18) was recognizing those involved with the very successful summer feeding program. Acting Superintendent Dr. Jennifer Fraley voiced her excitement for it being her first such recognition. "The Summer Feeding



The Carter County Board of Education recognized students and staff for their participation in the district's summer feeding program. (Photo by Charles Romans, Carter County Times)

Program is something we are so absolutely fortunate to have in our district," Fraley said.

The superintendent pointed out that everyone involved in the

program, both staff and volunteers, had invested a lot of hard work to make it such a success.

"They worked so hard over

See SCHOOL on A-4

Weekly arrests report

The following individuals were arrested and booked into the Carter County Detention Center over the past week. This list includes local arrests only. It does not include federal inmates being housed at or transported through the detention center.

- Mark Bush, 51, of West Liberty, arrested by Kentucky Department of Corrections, on a probation violation (HIP violation), arrested and booked August 18.
- James Vallandingham, 48, of Grayson, arrested by Carter County Detention Center, on a charge of trafficking in narcotics (fentanyl), arrested and booked August 18.
- Jack Bennett, 18, address unavailable, arrested by Kentucky State Police, on charges of failure to notify department of transportation of address change, failure to produce an insurance card, first degree

- wanton endangerment, fleeing or evading police – second offense, reckless driving, and speeding 24 MPH over limit, arrested and booked August 18.
- Joy Johnson, 71, address unavailable, arrested by Olive Hill PD, on charges of operating a motor vehicle under the influence of alcohol, and license not in possession, arrested and booked August 19.
- Reynaldo Lopez, 33, address unavailable, arrested by Grayson PD, on charges of speeding 26 MPH or more over the limit, reckless driving, careless driving, no registration receipt, failure to produce an insurance card, failure to wear seat belts, and no operator's license, arrested and booked August 19.
- Trenton Goley, 21, of Lexington, arrested by Kentucky Department of Corrections, on a

probation violation for a felony offense, arrested and booked August 19.

- Eddie Sizemore, 51, of Manchester, arrested by Kentucky Department of Corrections, on a probation violation for a felony offense, arrested and booked August 19.
- Larry Mobley, 45, of Cincinnati, OH, arrested by Kentucky Department of Corrections, on a probation violation for a felony offense, arrested and booked August 19.
- Jason Marcum, 28, of Lilly, arrested by Kentucky Department of Corrections, on a probation violation for a felony offense, arrested and booked August 19.
- Andrew Saunders, 30, of Barboersville, arrested by Kentucky Department of Corrections, on a probation violation for a felony offense, arrested and booked August 19.
- Charles Cargle, 53, of Richmond, arrested by Kentucky

See ARRESTS on A-3

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This Week's Obituaries

David Lee DeBord ,61
Troy Lynn Lewis, 73

Roscoe Reynolds, 91

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LIFESTYLE



Labor less, celebrate more this Labor Day

Labor Day is meant to honor hard work, and for many families, that means firing up the grill. But let's be honest -- the hardest work often falls on the person manning it. While everyone else sips their drinks, someone's flipping burgers, basting chicken and hoping nothing sticks.

This year, celebrate without the extra labor. You want a flavorful, juicy BBQ, but you don't want to spend hours at the grill. Enter your new hero: Triple Threat Chicken. One spice rub, three ways to love it -- a dry marinade for the chicken, a sticky glaze on the grill and a dipping sauce for extra flavor.

Boneless, skinless chicken thighs are prepped ahead with a simple rub, tossed on the grill to cook in under 20 minutes, and

suddenly you're the holiday hero -- without missing a single relaxing moment. A few pantry staples create a sauce that's sticky, tangy and savory, clinging perfectly to the chicken as it cooks. Reserve some for dipping, and you've got flavor for days. Pair it with a crisp salad, grilled veggies or easy sides, and dinner practically serves itself.

TRIPLE THREAT CHICKEN

Yield: 4-6 servings
Time: 40-45 minutes
Marinate Time: 2 to 24 hours

For the Dry Rub (makes 1 cup)

- 1/2 cup brown sugar
- 1/4 cup paprika
- 1 tablespoon chili powder
- 1 tablespoon garlic powder
- 1 tablespoon onion powder
- 1 tablespoon ground black pepper
- 1/2-1 teaspoon cayenne pepper (optional, for heat)

For the Chicken

- 2-3 pounds boneless, skinless chicken thighs
- 1 tablespoon olive or avocado oil

For the BBQ Sauce

- 1 cup ketchup
- 1/4 cup apple cider vinegar
- 1 tablespoon olive oil
- 1/2 cup reserved dry rub

Prep the Chicken:

Drizzle the oil over the chicken and rub it all over to coat. Sprinkle on half of the dry rub and mix well so every piece is evenly covered. Let the chicken sit to absorb the flavors -- at least 30 minutes if you're short on time, 2 hours is ideal, and overnight gives the deepest flavor.

Make the BBQ Sauce:

In a saucepan over low heat, whisk together ketchup, vinegar, oil and remaining dry rub. Increase heat to medium-high and stir until it starts to simmer. Reduce heat and let it gently simmer to thicken and develop flavor.

Grill the Chicken:

Preheat grill to medium, about 350 F. Remove chicken from dry marinade, letting excess drop off. Place smooth side down over direct heat. Grill for 2 to 3 minutes on one side, then flip. Rotate 90 degrees as you flip to get those perfect crosshatch marks. The chicken thighs will take 12 to 18 minutes to cook depending on size.

About 10 minutes before the chicken is done, brush it generously with BBQ sauce, basting occasionally for a sticky, flavorful glaze. To avoid cross-contamination, reserve separate portions



Who knew labor-saving could taste this good? Triple Threat Chicken to the rescue! (Photo credit: www.JasonCoblentz.com)

of sauce -- one for basting the chicken while it cooks, and a fresh portion for serving or dipping.

Grill until chicken reaches at least 160 F in the thickest part (thighs can go up to 190 F without drying out).

Want to keep your Labor Day feast budget-friendly? Start by choosing versatile proteins like chicken thighs. They're flavorful, juicy and more affordable than ribs or steak. Stretch your sides with seasonal veggies, cabbage slaw and dishes like rice or potatoes. Turn the holiday into a potluck -- invite friends to bring sauces, sides or salads to share the work and the fun.

And don't forget to plan for leftovers. Today's barbecue can fuel sandwiches, salads or wraps tomorrow, giving you big flavor without big spending.

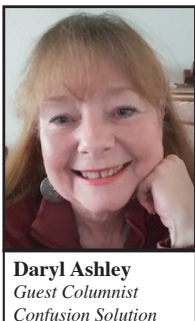
Lifestyle expert Patti Diamond is the penny-pinching, party-planning, recipe developer and content creator of the website *Divas On A Dime -- Where Frugal, Meets Fabulous!* Visit Patti at www.divasonadime.com and join the conversation on Facebook at [DivasOnADimeDotCom](https://www.facebook.com/DivasOnADimeDotCom). Email Patti at divapatti@divasonadime.com

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Ask Daryl: Your Professional Organizer

Before you go

On August 11, my 96 year old mom passed away. My sister and her daughter were tasked with making funeral arrangements and distributing whatever property was left behind. Mom had a



Daryl Ashley
Guest Columnist
Confusion Solution

that expressed her wishes, put stickers on the backs of things she owned with the name of the person she felt would want them, and she assigned someone to make sure everything would be taken care of. Just knowing what she wanted made making decisions much easier.

Because things change daily whether they are changes in relationships, travel, entertainment, or work, we have no way of knowing what is to come. It's never healthy for us to dwell on the unexpected, but we do have the opportunity to give some thought, at least once in our lifetime, about how our passing may impact those we love. In my line of work, I have experienced too many situations where loved ones left so much

behind that it became difficult to make final decisions. It is sad that sometimes our loved ones feel enabled to take things, causing ill will and uncomfortable discussions about final arrangements.

It's your wishes that will eliminate discord in the family during this highly emotional time that we will also face ourselves someday. Making a will is the expression of our desires for the distribution of our property and assigning someone to be responsible to handle those desires. Establishing a relationship with a funeral home makes sure everyone understands what comes next.

I know this is not something we like to think about, but taking the time to assess your wishes now will result in the knowledge that you are giving your loved ones less confusion and more time to honor your memory.

It's as simple as that!
Send your questions and comments to me at info@confusionsolution.com

Joyful Noise

Change your battle ground

By Pastor Naomi Mitchell for *Carter County Times*

I have read that the eagle does not fight the snake on the ground. Instead, it picks it up into the sky and changes the battle ground and then it releases the snake while in the sky. When the snake is left in the air it loses its power, stamina, and balance. In midair it becomes weak, useless, and vulnerable. Unlike on the ground where it is powerful, wise, and deadly.

Likewise, the enemy has no power and is useless if you take your fight into the spiritual realm by praying the word of God. When you do so, God takes over your battles and begins to fight for you. Don't fight the enemy in his comfort zone. Change your battle ground like the eagle and allow God to take charge through your earnest prayer and worship. The enemy loves to make you a playground. Show him your new game by fervently praying the

word of God's promises. Pray this prayer. "Father, your word is forever true. And your promise of blessings and multiplication that you have given me throughout the ages (Genesis 22:17, Hebrews 6:14) is forever mine, in Jesus' name. You have promised to bless me exceedingly and it is your heart's desire to enlarge my coast. Every satanic covenant that is going against your continual and uninterrupted blessing, I

See JOYFUL NOISE on A-4

Kentucky Dept of Agriculture Livestock and Grain Market Report

Compared to last week, feeder steers and heifers sold steady to 6.00 higher with exceptions to sharply higher. Yearling steers and heifers sold 5.00 to 10.00 higher with good to very good demand for feeder and yearling classes. Slaughter cows and bulls sold steady to 2.00 lower with good to very good demand.

Courtesy of <https://www.kyagr.com/>

Week ending 8/23/25

Steers (M&L 1-2)	This Week	Prior Week	Last Year
350-400 lbs	477.07	450.43	293.46
400-450 lbs	448.43	423.26	296.93
450-500 lbs	429.78	408.03	286.40
500-550 lbs	395.67	393.27	281.43
550-600 lbs	380.99	375.52	270.13
600-650 lbs	371.90	360.31	257.91
650-700 lbs	354.47	351.39	249.77
700-750 lbs	338.09	335.52	237.79
750-800 lbs	335.61	342.78	234.10
800-850 lbs	338.46	325.38	234.87
850-900 lbs	319.23	317.72	229.99
Heifers (M&L 1-2)	This Week	Prior Week	Last Year
300-350 lbs	397.12	404.83	267.12
350-400 lbs	403.30	401.35	270.90
400-450 lbs	387.89	382.88	260.42
450-500 lbs	375.59	368.87	254.76
500-550 lbs	359.00	348.55	246.65
550-600 lbs	348.07	341.51	243.63
600-650 lbs	329.61	328.23	227.45
650-700 lbs	322.40	324.25	224.44
700-750 lbs	304.88	291.94	212.52
750-800 lbs	304.12	279.13	213.81

WEEKLY COW SUMMARY			
	Average	High	Low
Slaughter Cows			
Breakers	150.00-182.00	160.00-205.00	142.00-171.00
Boners	140.00-178.00	160.00-197.00	110.00-169.00
Lean	127.00-169.00	150.00-184.00	100.00-152.00
Slaughter Bulls			
Yield Grade 1&2	184.00-220.00	202.00-226.00	162.00-189.00

Aug 14, 2025 Bowling Green, KY
SLAUGHTER GOATS: 210
Kids Selection 1 51 lbs 385.00; 65 lbs 345.00; 90 lbs 295.00. **Selection 1-2** 67 lbs 350.00. **Selection 2** 53-54 lbs 305.00-335.00; 68 lbs 275.00-340.00.
SLAUGHTER SHEEP: 670
Hair Breeds-Choice & Prime 1-2 56-58 lbs 300.00-305.00; 66-68 lbs 267.50-285.00; 72-75 lbs 265.00-275.00; 91-95 lbs 230.00-237.00. **Choice 2** 50-55 lbs 285.00; 65 lbs 257.50; 76 lbs 235.00; 94 lbs 225.00; 155 lbs 142.50.
Woolled-Choice & Prime 1-2 135 lbs 162.50. **Choice 2** 83 lbs 230.00.

Week ending 8/23/25

GRAINS	This Week	Prior Week	Last Year
Corn	3.73-4.13	3.66-4.10	3.31-3.66
Soybeans	9.63-10.44	9.58-10.44	8.64-9.58
Red Winter Wheat	3.96-4.93	4.00-4.96	4.13-4.52

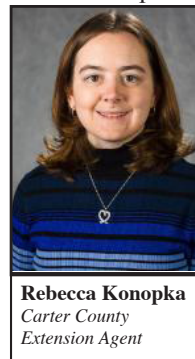
University of Kentucky
College of Agriculture, Food and Environment
Cooperative Extension Service
carter.ca.uky.edu

Extension Notes

AGRICULTURE & NATURAL RESOURCES

Rinse and Return Recycling Event set for September 2 at Kee's Farm Service

Farmers and homeowners in Carter County are invited to participate in the upcoming Rinse and Return Recycling Program event, scheduled for Tuesday, September 2nd from 10:00 AM to 1:00 PM at Kee's Farm Service. This initiative offers a safe, environmentally responsible way to dispose of pesticide containers that cannot be recycled through household programs.



Rebecca Konopka
Carter County
Extension Agent

pesticide containers, with more than 100 counties participating.

Because these containers previously held hazardous materials, they require special handling and cannot be recycled with regular household plastics.

Through this program, properly rinsed containers are transformed into useful products like drainage pipes, highway sign posts, underground conduit, and spool flanges, reducing landfill waste and supporting sustainable agriculture.

Participants must follow pressure rinsing or triple rinsing procedures before drop-off.

Pressure Rinsing:

- Remove the cap and drain the container into the spray tank for 30 seconds.
- Continue holding the container upside down over the sprayer tank opening so rinsate will run into the sprayer tank.

- Insert the pressure-rinse nozzle by puncturing through the bottom of the pesticide container.
- Rinse for length of time recommended by the manufacturer (generally 30 seconds or more).

Triple Rinsing:

- Drain the container into the spray tank for 30 seconds.
- Fill 10-20% of the container with water, secure the cap, and swirl.
- Drain rinsate into the spray tank and repeat the process two more times.
- Puncture the container.

All containers must be clean, dry, and punctured, with labels and caps removed. Let's work together to keep Kentucky's farmland clean and productive for generations to come.

For more information contact your local Carter County Extension office. Educational programs of the Cooperative Extension Service serve all people regardless of economic or social status and will not discriminate on the basis of

See RECYCLE on A-3

Arrests from A-1

Department of Corrections, on a probation violation for a felony offense, arrested and booked August 19.

- Bobby Hubbard, 23, of Manchester, arrested by Kentucky Department of Corrections, on a probation violation for a felony offense, arrested and booked August 19.
- Perry Whatley, 57, of Cincinnati, OH, arrested by Kentucky Department of Corrections, on a probation violation for a felony offense, arrested and booked August 19.
- Jarrod Strother, 33, address unavailable, arrested by Carter County Sheriff, on a charge of second degree cruelty to animals, arrested and booked August 19.
- Steven Sharp, 44, of Madisonville, arrested by Carter County Sheriff, on charges including two counts of failure to comply with sex offender registration, and failure to appear, arrested and booked August 19.
- Jacob Clifton, 24, of Elk Horn, arrested by Grayson PD, on charges of first degree possession

of a controlled substance (methamphetamine), and possession of drug paraphernalia, arrested and booked August 19.

- James Virgin, 22, address unavailable, arrested by Grayson PD, for failure to appear, arrested and booked August 19.
- Ethel Barker, 47, address unavailable, arrested by Boyd County Jail, for failure to appear, arrested and booked August 20.
- Shawn Brown, 36, of Olive Hill, arrested by Kentucky State Police, on three counts of failure to appear, and three counts of non-payment of court costs, fees, or fines, arrested and booked August 20.
- Brian Boyd, 44, of Olive Hill, arrested by Kentucky State Police, for failure to appear, arrested and booked August 20.
- Bryant Bowling, 47, of Grayson, arrested by Carter County Circuit Court, on a probation violation for a felony offense, arrested and booked August 21.
- Randi Littleton, 36, address unavailable, arrested by Grayson PD, on

charges of one headlight, improper equipment, no registration receipt, failure to produce an insurance card, operating a motor vehicle under the influence of a substance, possession of marijuana, and possession of drug paraphernalia, arrested and booked August 22.

- Estill Stamper, 54, of Olive Hill, arrested by Olive Hill PD, on a probation violation for a felony offense, and for failure to appear, arrested and booked August 22.
- Joseph Burton, 49, of Olive Hill, self-surrender, weekender, arrested and booked August 22.
- Timothy Hammons, 41, of Grayson, arrested by Carter County District Court, weekender, arrested and booked August 22.
- Zachary White, 36, of Grayson, self-surrender, charges unavailable, arrested and booked August 22.
- Lisa Smith, 54, address unavailable, arrested by Kentucky State Police, on a charge of fourth degree assault with minor injury, arrested and booked August 23.

- Billy Eldridge, 48, of Grayson, arrested by Grayson PD, on charges of first degree trafficking in a controlled substance (two or more grams of methamphetamine), first degree trafficking in a controlled substance (10 or more dosage units of an unspecified drug), first degree possession of a controlled substance (heroin), first degree possession of a controlled substance (drug unspecified), and possession of a drug paraphernalia, arrested and booked August 23.
- Michael Williams, 44, address unavailable, arrested by Grayson PD, on a charge of second degree assault, arrested and booked August 23.

All of the charges listed are arrest charges only, and do not indicate an indictment or a conviction for the charges in question. All subjects are considered innocent until proven guilty in a court of law.

Information is compiled from publicly available sources, but may not be comprehensive.

Comets from A-1

Lewis County responded with an early first down on their next possession, but the drive stalled and ended in a punt. West Carter quickly returned to scoring position with a 47-yard run by Hayden Hall (15), setting the Comets up at the one-yard line. Nathan Flannery (0) powered it in for the touchdown, making it 15-0.

On the following drive, Connor Oney (2) recorded a tackle for loss, and the Lions were once again forced to punt. West Carter took over but was stopped short, turning the ball over on downs. Lewis County's next series was hampered by penalties, pushing them back to their own 10-yard line.

The Comets regained possession at midfield. A pass from Hall to Weston Kiser (3) brought them down to the 15-yard line, but the clock ran out to end the first half with West Carter up 15-0.

Lewis County received the ball to open the second half and attempted to switch up its offensive scheme. However, they remained scoreless. West Carter fumbled on their opening possession, giving the Lions a chance to cut into the deficit.

Lewis took advantage. A screen pass to Braylon Puente (1) set them up at the five-yard line. A few plays later, quarterback Ryan Wolfe (11) scrambled into the end zone. The two-point attempt was not good,

and the score stood at 15-6.

West Carter responded quickly. Hayden Hall (15) connected on a 30-yard pass to Landon Callihan (11). An unsportsmanlike conduct penalty on Lewis County advanced the Comets to the 15. A few plays later, Hall found Peyton Walker (22) for a 13-yard touchdown—his second of the night.

Kicker Wyatt Martin (13) followed up with a successful onside kick, and the Comets retained possession. Nathan Flannery (0) carried the ball twice for a combined 45 yards, finishing with another touchdown to extend the lead.

In the next series, Landon Callihan (11) intercepted a pass and

returned it 36 yards for a pick-six. On the following Lions drive, Will Caudill (10) picked off another pass and returned it 10 yards to set the Comets up in scoring range again.

Nathaniel Hale (24) kept the offense rolling with a 20-yard touchdown run, further widening the gap. Defensively, West Carter closed strong, forcing multiple tackles for loss and maintaining control.

To seal the game, Nathaniel Hale (24) added one final 20-yard touchdown run, bringing the game to its final score: West Carter 49, Lewis County 6.

Contact the writer at news@cartercountytimes.com

CALENDAR

- **8/27: Olive Hill Farmer's Market @ 8 a.m.** | Save-A-Lot parking lot
- **8/27: Olive Hill Book Club @ 5:30 p.m.** | Carter County Public Library - Olive Hill
- **8/28: Grayson Farmer's Market @ 2 p.m.** | Carter County Extension Office Shed
- **8/29: Final Friday @ 6 p.m.** | Grayson Gallery & Art Center
- **8/30: Olive Hill Farmer's Market @ 8 a.m.** | Save-A-Lot parking lot
- **8/30: Grayson Farmer's Market @ 9 a.m.** | Carter County Extension Office Shed
- **8/30: Open Mic Night @ 6 p.m.** | Nook & Cranny Coffeehouse, Grayson, KY
- **9/1: Quilts for Veterans Sew Days @ 9 a.m.** | Carter County Extension Education Center | For questions call 474-6686
- **9/1: Open Art Studio @ 10 a.m.** | Grayson Gallery & Art Center
- **9/1: Olive Hill Farmer's Market @ 3 p.m.** | Save-A-Lot parking lot
- **9/1: Carter County Tourism @ 5:30 p.m.** | Carter Caves State Resort Park
- **9/2: Building Club @ 4 p.m.** | Carter County Public Library, Olive Hill
- **9/2: Rattlesnake Ridge Water District Board meeting @ 4 p.m.** | Rattlesnake Ridge Water District office
- **9/3: Pop-Up Farmer's Market @ 5 p.m.** | Friendship & Chapel House parking lot, Grayson
- **9/3: Little Sandy Beekeepers Association @ 6:30 p.m.** | Carter County Extension Office | Topic: Honey Labels & Hive Product Marketing

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 606-286-8788



Pet of the Week

This adorable passel of pups are all eight weeks old, and includes five boys and three girls. These mixed breed cuties weight between five and nine pounds, and have a \$100 adoption fee that includes rabies vaccination and being neutered or spayed. Stop by the Carter County Animal Shelter and meet them or call 475-9771 for more information.

Shelter hours are Monday through Friday 8 a.m. - 4 p.m. and Saturday by appointment.

Grayson Gallery celebrates Final Friday

By Dan Click for *Carter County Times*

The Grayson Gallery & Art Center will wrap up their summer programming with the "Lots of the Fun in the Summer-time" art show and sale, which will be on display through mid-September. An opening reception, free for artists and the public, will take place during the monthly Final Fridays in Grayson on August 29 from 6 - 9 p.m. A variety of subjects and mediums by artists across the region will be on display and refreshments will be available all evening.



"Lids", a cyanotype photograph, by Barbara Morrison, on display at the Grayson Gallery & Art Center. (File photo by Jeremy D. Wells, *Carter County Times*)

In addition, entertainment will be provided by featured band, Middle Run Grass. The band will feature, "a little country, a

little grass," according to Eddie Riffe, the group's founder/organizer. With Riffe on guitar and vocals, Tom Mallory playing bass,

Shirley Seim on fiddle and David Chandler also playing guitar, they promise

See *GALLERY* on A-4

Recycle from A-2

race, color, ethnic origin, national origin, creed, religion, political belief, sex, sexual orientation, gender identity, gender expressions, pregnancy, marital status, genetic information, age, veteran status, or physical or mental disability.

Upcoming Events:

- The Olive Hill Farmer's Market is located in the Save-a-Lot parking lot and is open on Mondays at 3:00 PM and on Wednesdays & Saturdays at 8:00 AM. The Grayson Farmer's Market will be open on Saturdays at 9:00

AM and on Thursdays at 2:00 PM and is located in the shed behind the Extension Office.

- Little Sandy Beekeepers - September 2nd @ 6:30 PM - Topic: Honey Labels & Hive Product Marketing
- The Extension Office is

currently offering free hay testing through the East KY Hay Contest. If you are interested, please call 474-6686 to schedule your appointment. Participants will receive a free nutrient analysis of their hay.

CITY OF GRAYSON

From August 25, 2025, through the month of September, the Grayson Police Department will be conducting safety check points throughout roadways within the city limits, at pre-approved locations.

Destroy your old documents the right way!

Join Us For
Community Shred Day
 (Just Don't Tell Your Dog!)

Destroy your old documents and paper files securely so they don't end up in the wrong hands.

Olive Hill Branch
 155 E. Tom T. Hall Blvd.
 Saturday, October 4
 9am - 11:30am

Commercial Bank of Grayson

Joyful Noise from A-2

command the power of God to consume them, in Jesus' name. I pray against every spirit of lack and wretchedness. Oh Lord, let your peace, joy, happiness, and comfort saturate me now, in Jesus' name." The anointing of the

Lord through His word and the blood of Jesus is going to shatter every demonic power that tries to keep you from the place God has planned for you. The battle you are facing is preparing you for the blessing that's coming. Keep

fighting and don't give up. I know it feels like sometimes you are breaking, but God is building you up for greater days ahead! These trials are not meant to break you, but to refine and strengthen you for the path that God has set before

you. Trust in His purpose and lean on His grace. Stay on the battlefield for the Lord. Victory is coming. You are a winner every time.

Your prayer, praise, and worship will be the game changer that will bring

sweet victory. Stand fast in your profession every day.

Amen! So be it!
JOYFUL House of Prayer, 2519 Quicksand Road, (P.O. Box 856), Jackson, Kentucky 41339. Send Comments/Prayer Requests: Pastornaomi-

4god@gmail.com. FB: JoyfulHopprayer. Services: 10am Sunday and Joyful Kids Class at 10:30am, 6:30pm Thursdays. Radio Broadcast: WJSN 97.3 FM & WEKG 81.0 AM Sundays 1-2pm.

School from A-1

the summer to serve 222,497 meals," Fraley told the board. "This absolutely would not be possible without the help of those people we are recognizing tonight."

This included not just staff, but students.

"One of the things I think is so special is that we get to recognize ten students that were also part of the Summer Feeding Workforce," Fraley said.

When she asked what those students did for the program, Fraley was told simply that they did "everything."

"They handed out meals, they packed meals, they carried boxes, and they took meals to cars. They did everything," she said, "That made this

program successful. So, the fact that we have students that have given back to our community, have given back to their fellow students and their families, is absolutely wonderful. Tonight, we are going to recognize ten of those students for the work they did."

Not all students who helped with the summer feeding program were in attendance at the board meeting, but each student received an award recognizing their efforts.

School staff members involved in the summer feeding program were also recognized for their dedication and hard work. Those staff members receiving recognition were Debbie Hale, Felicia

Kitchen, Gavin Bond, Tammy Sparks, Sheila Marie Skaggs, Viola Middleton, Debbie Potter, Rita Moore, Samantha Bradshaw, and Dorothy Caudill.

School finance officer Andy Lyons presented financial information to the board following the recognition of students and staff members. Lyons said that the board's financials were healthy and that their balances mirrored where the board stood last year. Lyons reported the balance at around \$6.8 million, as opposed to a pre-COVID balance of around \$2 million.

"Post COVID we are doing really well," Lyons told the board. "Of course, we know we have some expenditures coming up.

We have some things to buy."

Lyons also pointed out to the board that given a previous grant to purchase school buses, the board did not have to worry about that major expenditure.

"I can't say enough how much that school bus grant has benefited us," he said.

Lyons said that next month (September) the final budget would be submitted. But he added that he was not expecting many changes from the tentative budget that had already been reviewed.

Property taxes were another thing Lyons discussed with the board.

"Probably one of the biggest things you do every year is set the property taxes," Lyons told

the board. "Our property tax last year was 47 cents per one hundred dollars of assessed value."

"Tax rates are a fairly complicated process," Lyons continued. "They give you a range you can levy, and it's based on the amount of money you generate, not the percentage of rate you levy. So, if you levy the same rate as last year, it would be about a four percent increase. That's about \$298,000

more than last year at the same rate."

The board voted not to increase the rate but rather maintain it at the same rate as the previous year. According to Lyons, the last substantial raise was in 2011 when Carter Elementary School was built. The board also voted not to raise motor vehicle taxes.

Contact the writer at charles@cartercountytimes.com

Gallery from A-3

to delight the crowd with their selection of popular crossover tunes.

Refreshments will be provided by Sheila Marie Catering. An Awards & Announcements presentation will take place at approximately 7:45 pm, during which four, \$50.00 cash prizes (or equivalent purchase award) will be given. The People's Choice

award selection will help engage visitors as they vote for their personal and favorite piece, while the Grayson Gallery Board of Directors will select their own special work. The Pen Lady, who also adds some information and an artsy "pin" for her selection, will choose the winner of her award. And the Brandon Click Art Memorial award

will be chosen by the late artist's family members.

Coming up in September will be a dual-artist exhibition and October will bring back the GGAC's annual Halloween Art Show & Costume Party. More details about a special themed category and a special October event will be forthcoming.

Contact Dan Click,

GGAC director via email: graysongallery@gmail.com and look for them on Facebook. The Grayson Gallery & Art Center, Inc. is a not-for-profit, 501c3 corporation. Donations are always welcomed, may be tax favorable and much appreciated.

Contact us at news@cartercountytimes.com

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OBITUARY**David Lee DeBord**
1963 – 2025

David Lee DeBord, age 61, of Jamestown, Ohio, passed away Friday, August 22, 2025, at his family's farm on Square Lick in Olive Hill, Kentucky, from injuries sustained in a farming accident.

He was born Thursday, October 17, 1963, in Cincinnati, Ohio, a son of Bob and Darlene Rose DeBord of Xenia, Ohio.

David proudly served his country in the United States Marines. He retired from Greene County Ohio as a Sanitation Engineer with 30 years of service and was currently working at Lowe's. He attended Abundant Life Tabernacle and enjoyed bowling, fishing, gardening, tinkering on things and working on the family farm in Kentucky.

He was preceded in death by one infant sister, Angela DeBord.

In addition to his parents, he is survived by one daughter, Maggie DeBord of Xenia, Ohio; his com-

panion, Trena Dotson; one brother, Daniel (Mary Kay) DeBord of Powatan, Virginia; one sister, Donna (Doug) Moore of Centerville, Ohio; Trena's children, whom he thought of as his own, Jennifer Dotson, Brian Dotson; one granddaughter, Blakelee Dotson; two nephews, Jack DeBord, Kade Wolf and one niece, Kourtney Wolf along with many other family and friends who will sadly miss him.

Funeral services will be held 1 p.m., Wednesday, August 27, 2025, at Globe Funeral Chapel, 17277 West US Hwy 60, Olive Hill, Kentucky, with Pastor Paul Santoro officiating. Burial will follow in DeBord Cemetery on Square Lick in Olive Hill, Kentucky.

Friends may visit after 11:30 a.m., Wednesday, August 27, 2025, until the service hour at Globe Funeral Chapel.

Maggie DeBord, Daniel DeBord, Doug Moore, Kade Wolf, Brian Dotson and Greg Hillman will serve as pallbearers.

Military Honors will be conducted at the gravesite by Olive Hill American Legion Post 138.

Celebration of Life will be announced at a later date in Ohio.

Globe Funeral Chapel in Olive Hill, Kentucky is honored to serve the family of David Lee DeBord.

Roscoe Reynolds
1934 – 2025

Roscoe Reynolds, age 91, of Elliott County, Kentucky, passed away Tuesday, August 19, 2025, at his residence.

He was born day, April 27, 1934, in Elliott County, Kentucky, a son of the late Millard and Rejina Holbrook Reynolds.

He enjoyed going to shooting matches, rabbit hunting, going to flea markets, eating at walkers, and attending family get togethers.

In addition to his parents, he was preceded in death by his loving wife of 49 years, Angie Blankenship Reynolds; two children, Carolyn Sue Reynolds, Robert Reynolds; 2 great grandchildren, Rylan Skaggs, Tanner Skaggs; five brothers, Clifford Reynolds, Rupert Reynolds, Stanley Reynolds, Earl Reynolds and an infant brother, Clyde Reynolds; three sisters, Gaythel Walker, Emma DeHart and one infant sister, Hazel Reynolds.

Roscoe is survived by two sons, James Reynolds of Lexington, Kentucky, John (Clara) Reynolds of Morehead, Kentucky; three daughters, Diana (Danny) Middleton of Olive Hill, Kentucky, Debbie (Charles) Whitt of Morehead, Kentucky, Ella (Larry) Carter of Sandy

Hook, Kentucky; 12 grandchildren, Angilena (James) Bowling, Susan (Shawn) Diamond, Teisha (Casey) Skaggs, Steven Middleton, Joseph (Jennifer) Carter, Charles (Crystal) Whitt, Tiffany (Dale) DeBord, Megan (Brian) Sammons, Cody Reynolds, Anissa (Michael) Jenkins, Amber Reynolds, Matthew Reynolds; 21 great-grandchildren; 3 great-great grandchildren; one daughter-in-law, Regina Reynolds of Olive Hill, Kentucky; one sister-in-law, Hazel Reynolds of Olive Hill, Kentucky, along with many other family and friends who will sadly miss him.

Funeral services were held 11 a.m., Saturday, August 23, 2025, at Globe Funeral Chapel, 17277 West US Hwy 60, Olive Hill, Kentucky, with Brother Charles Whitt and Brother Bobby Day officiating. Burial followed in Binion Cemetery, Olive Hill, Kentucky.

Friends visited from 6 p.m. until 8 p.m., Friday, August 22, 2025, and after 9 a.m., Saturday, August 23, 2025, until the service hour at Globe Funeral Chapel.

Steven Middleton, Dale DeBord, Cody Reynolds, Joseph Carter, Brian Sammons, Matthew Reynolds, Landin Diamond, Michael Jenkins, and Shawn Diamond served as pallbearers.

Clede Middleton, Dallas Middleton, Ronnie Reynolds and Charlie Whitt served as honorary pallbearers.

Globe Funeral Chapel in Olive Hill, Kentucky is honored to serve the family of Roscoe Reynolds.

Troy Lynn Lewis
1951 – 2025

Troy Lynn Lewis, age 73, of Grayson, Kentucky, passed away Friday, August 22, 2025, at Community Hospice in Ashland, Kentucky, surrounded by his loving family.

He was born December 27, 1951, in Elliott County, Kentucky, a son of the late David Turner and Lissa Whitt Lewis.

Troy was a member of Ashland Pentecostal Holiness Church. He loved going to church and spending time with his grandchildren.

In addition to his parents, he was preceded in death by two brothers, Ray Lewis, Arthur Lewis and his wife Judy; four sisters, Emily Jane Holbrook and her husband, Roy, Vivian Sammons and her husband, Charlie, Finetta Lewis and Gemella David Lewis.

Troy is survived by his loving wife of 51 years,

Linda Skaggs Lewis; two daughters, Amanda (Trevor) Arts of Dallas, Texas, Angela (J.D.) Williams of Grayson, Kentucky; 5 grandchildren, Kaylee Hall (Nick) Burdick of Birmingham, Alabama, MaKenzie Hall (Chandler Tucker) of Dallas, Texas, Jordyn Arts of Dallas, Texas, Ava Williams and Kaden Williams both of Grayson, Kentucky; one brother, Oscar Lewis (Ruth) of Sandy Hook, Kentucky; one sister-in-law, Patty Lewis, along with many other family and friends who will sadly miss him.

Funeral services will be held 11 a.m., Wednesday, August 27, 2025, at Grayson Funeral Home and Cremation Services with Brother Ron Evans and Tommy Romans officiating. Burial will follow in Bentley Cemetery on Salem Road in Grayson, Kentucky.

Friends may visit from 6 p.m. until 8 p.m., Tuesday, August 26, 2025, and after 9 a.m., Wednesday, August 27, 2025, until the service hour at Grayson Funeral Home.

Grayson Funeral Home is honored to serve the family of Troy Lynn Lewis.

Carter County Times

www.cartercountytimes.com

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FUNERAL HOME
325 Malone Ln.
Grayson, KY 41143
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OPINION

EDITORIALS | LETTERS | COLUMNS | COMMENTARY

First Amendment: Congress shall make no law respecting an establishment of religion, or prohibiting the free exercise thereof; or abridging the freedom of speech, or of the press; or the right of the people peaceably to assemble, and to petition the Government for a redress of grievances.

Letter to the Editor

Questioning party changes

Editor,
I found reading Robin Webb's "Legislative Update" in the Wednesday, August 20 edition of the Carter County Times took quite a bit of suspension of disbelief to make it through to the end. Sen. Webb wrote, "As the newest Republican member of the General Assembly, it was inspiring to gather with Republicans across the state to celebrate the principles that guide our parts and public service." So, what are the fruits of the values of the party which she so recently joined? The dismantling of Medicaid, gulags to house people with no regard to due process, who are deported to countries on another continent where they don't speak the language, have no knowledge of the culture and — what's clearly the point — there exists no process to challenge the actions that brought there, let alone have any chance to return to their country of birth. And, speaking of birth, challenging the 14th Amendment granting birthright citizenship, the clear intent of which has been understood by all courts and legislatures since its passing 157 years ago.

Sen. Webb went on at length to tout wildlife conservation, particularly citing "grounded in sound science." That, from the newest member of the party that so clearly disdains science, as evidenced by its denial of anthropogenic climate change, the firing of entire staffs of the EPA's most influential science advisory panels, removing publicly-funded-and-peer-reviewed research results from government sites whenever it contradicts the policy views of the current administration, gutting research funding from the National Institute of Health, the National Science Foundation, NOAA, NASA, the Department of Energy, and on and on. She's raving about the commitment to conservation of her new party, the head of which wants to slash the size of protected areas such as Bear's Ears and Escalante-Grand Staircase National Monuments, remove protections from 59 million acres of National Forest lands, and open the Alaskan National Wildlife Refuge to oil and gas exploration. The "party of conservation" is now actively stifling development of renewable energy sources (wind, solar, geothermal) in favor of a renewed commitment to fossil fuels, while at the same time relaxing any regulations or efforts to mitigate the pollution these fossil fuels produce through both production and consumption.

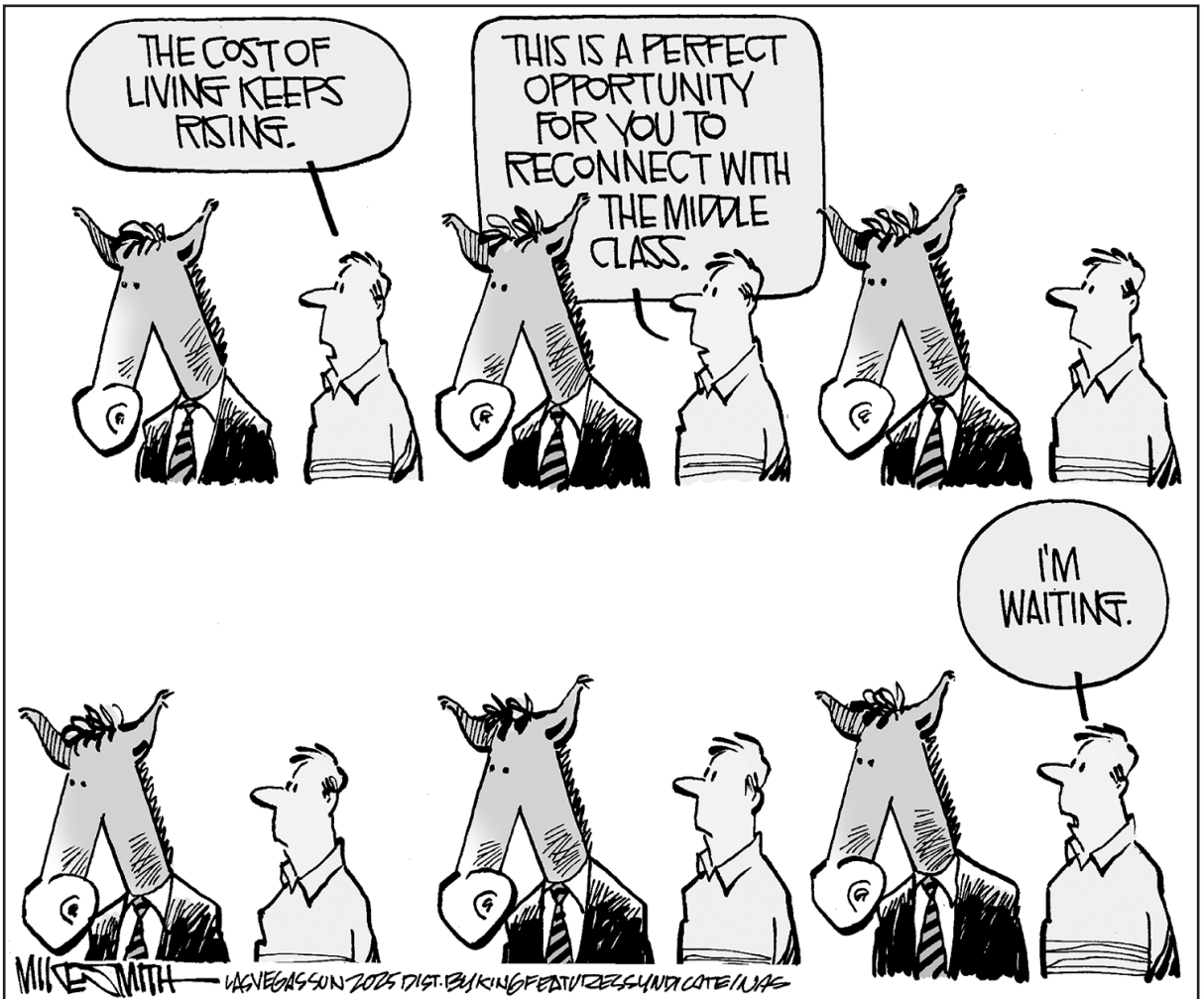
She finishes by saying, "As the new school year approaches, I want to wish students, teacher and families a successful start." This from the newly converted member of the party that dismantled the Department of Education! This is the department that distributes money Congress approves for school systems and ensures that the money is spent as intended, ensures that schools do not discriminate on the basis of race (Title VI), requires that schools equally fund athletic opportunities for girls and young women (Title IX), ensures that students with disabilities have the educational opportunities and support due them, and provides student financial aid via Pell Grants, student loans, and work-study programs. It did not, however, have any role in setting educational curriculums, that being up to state and local school boards.

Sen. Webb clearly switched parties in Deep Red Kentucky to improve the chances of holding on to her job. The line about the Democratic Party "lurching to the left" rings hollow when the Republican Party has moved so far to the right that the phrases "a fascist American" and "Constitutional Crisis" appear frequently in the national discourse, and previously unthinkable actions against the press, perceived enemies (John Bolton, anyone?) the use of US troops for law enforcement, and the regular usurpation of State, Congressional, and Judicial prerogatives by the Executive are normalized. Robin Webb should feel right at home in the party that will abandon any standard, any respect of democratic principles, and any regard for truth to remain in power.

Robert S. Duncan
Grayson, KY

Editor's Note: Many of the criticisms aimed at Senator Webb in this letter (and other more vitriolic letters-to-the-editor we've chosen not to publish) have more to do with the federal government and national party than the Kentucky specific issues that Webb and other state senators and representatives in Frankfort focus on. While criticisms of the GOP, and Senator Webb's decision to move to that party, are valid discussion points, it remains to be seen how, or if, that switch will impact any of Webb's votes or policy decisions. She's promised that her core values have not changed, and neither will the issues she supports. Until we see indication in the voting record that they have, we will take her at her word. Trust, but verify, as the saying goes.

Carter County Times
Members of the Editorial Board
Nicole Wells, publisher
Jeremy Wells, editor Keith Kappes, columnist



Have you ever said 'it is what it is' to someone with a real problem?

(Reprinted by request from 2021)

If you used that phrase and said nothing else, you probably left the impression that you couldn't care less about what had happened and that you were helpless to do anything in the unlikely event you actually did give a damn.

Workplace surveys have shown that phrase is highly disliked as being uncaring or callous and, in reality, has become a cop-out for those who don't want to get involved with someone else's problems, personal or otherwise.

I had a great boss in the newspaper business who was fond of that expression. But after about a year of hearing him use it regularly in response to a variety of work-related issues, I challenged him to explain his reason for liking and using those frustrating, perhaps even hurtful, words.

To my mild surprise, he said he had learned that allowing someone to fret and worry over what had happened was a waste of time and ultimately made it harder for that person to accept the challenge of finding a timely solution or mitigation of the issue.

My limited research found that the origin of the phrase is unclear, as is exactly what it means in any given context. Some say it often is interpreted as a wisecrack or a means of telling someone to take their gloom and doom elsewhere.

A co-worker told me a few years ago that he didn't

like those five words used together because they could influence a less confident person to assume the immediate problem was insolvable.

A man writing on the subject in an obscure Internet blog described the phrase somewhat jovially as "a pronouncement of the man-in-charge that means the man-in-charge is giving up on a problem or situation."

He added that such an utterance from the top was a "prompt" for an ambitious lower status male to say he'd like to try "one more thing" for the good of the company, no doubt.

That writer obviously is a prime candidate for sensitivity training on gender equity in the workplace.

I wasn't sure how to end this piece until I ran across the mournful, broken-hearted lyrics to the title track of an album released last year by musician-songwriter Stephen Bruner whose stage name is Thundercat.

Here's what he said so profoundly in the third verse about "it is what it is":

*After all is said and done
And I'm all alone
When I sit back and reflect
From a broken heart.
Sometimes there's regret.
It is what it is.*

Keith Kappes can be reached at
keithkappes@gmail.com

Live, from Rochester

Chowing down on an overflowing plate of mac salad, home fries, and a burger smothered in "meat sauce" is a ritual in upstate New York. They call it a "garbage plate," a little bit of this and that thrown together to make something unholy both in practice and by your cardiologist's standards. But you gotta do it: travel injects perspective, and on life's highways and byways, I've wound up in Bills County. Looking into the garbage plate is like looking into the chasm of eternity, except it's covered in mustard and sauce and some guy in a Josh Allen jersey is watching with perverted pleasure.

I've never been up here before, so I've been learning what counts as "the right" way to drop a chicken wing into grease, along with the proper level of sauce coverage. The wing should have a certain crispness—no one wants a soggy flat.

Travel is education. It shows us who we are, and maybe who we aren't. Everywhere has its "thing," and learning those quirks matters if you want to see how the other half lives. In Rochester, I learned that "the right" hot dog isn't mine. I grew up in Chicago, where hot dogs are sacred—here they torch them until they taste like pencil shavings. But that's part of the pact when you hit the road: you don't just eat the food, you

eat the custom. You ask why everyone guzzles Labatt Blue like Niagara pumps it for free. Politicians scream about tariffs; the guy at the bar just wants his beer cold.

The country's big. Too big. We've got too many people, too many opinions, and too many heads smashing together to be the loudest voice in the room. But it's worth getting in the weeds, and grabbing a beer with a weirdo, because you might learn something about yourself.

The fast truth of travel is lore versus custom. Just because I eat a hot dog one way doesn't mean it's the only way to choke

down encased meat. Bias lives in hometowns. Bias cracks when you sip from someone else's longneck. Half this country lives a life you never even consider.

The real monuments aren't buildings; they're people. The guy puffing a heater outside the gas station who lost three fingers to a snowblower but still keeps driveways clean—that's where you learn. Discomfort is the ticket price: sketchy beds, bathrooms with mysteries you don't want to solve, ordering fish when the room screams steak. That's how you grow.

The shared human experience boils down to saying, "I did it." I met the weirdo. I survived the garbage plate. Messy, greasy, unholy, but American. Tasting is understanding, and it's saying, "I'll see you on your

See ROCHESTER on A-10



Keith Kappes
Columnist
Carter County Times



Robert Dean
Guest Columnist
Carter County Times

Policies

General

Advertisers should check their ad the first time it runs. The Times shall not be liable for any typographical errors or for failure to publish an ad or errors in publication except to the extent of the cost of the ad for the first insertion. Adjustment for errors is limited to the portion of the ad wherein the error occurred. The Times reserves the right to reject any advertisement and submitted editorial copy, and reserves the right to edit any copy submitted for publication. Corrections will be made at the discretion of the editor.

Circulation

A one-year in-county subscription costs \$26.00 plus tax. Due to additional mailing fees, any subscriptions mailed out of county will cost \$52.00 plus tax.

Letters & Opinion

The Times welcomes all letters to the editor.

Letters should be limited to 300 words or less. Letters should focus on issues that affect the community as a whole, and not personal or business disputes.

Letters must include a verifiable address, along with the phone number and signature of the writer. Letters submitted via e-mail need only include a phone number in lieu of a signature.

Letters, columns and cartoons do not necessarily reflect the views of the Times or EK Newsgroup, LLC.

General interest guest columns are welcome. For details email editor@cartercountytimes.com.

Deadlines

The deadline for news copy and letters to the editor is noon on Monday prior to publication. The deadline for display and classified advertising is 5 p.m. on Monday prior to publication.

CLASSIFIEDS

PUBLIC NOTICES

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge. On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.*

19. Special Charges

a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters	\$137.2030-00
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	\$137.2095-00
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	\$178.75424-00
Reconnect for nonpayment for meters with remote reconnection capability.....	\$0.00
Termination or field trip.....	\$54.114-70

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs.

d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com and communications@aep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance.....	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	12.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	18.291 20.702¢	per kWh
All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
All kWh used during off-peak billing period	12.467 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.908.01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56243-060	11.85341-584	31.0028-00
217, 220	Primary	11.857-56	12.88741-558	10.54310-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-015¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31.00 28.00	per month
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CONTINUED

CLASSIFIEDS

PUBLIC NOTICES

Energy Charge
 All kWh used during on-peak billing period 49-24422.953¢ per kWh
 All kWh used during off-peak billing period 9-2699.493¢ per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge \$17.0045-00 per month

Energy Charge
 First 4,450 kWh per month 43-06014.562¢ per kWh

All Over 4,450 kWh per month 44-58411.853¢ per kWh

Tariff S.G.S.-T.O.D.
 (Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge \$31.0028-00 per month

Energy Charge
 All kWh used during Summer on-peak billing period 20-18523.244¢ per kWh

All kWh used during Winter on-peak billing period 44-46422.547¢ per kWh

All kWh used during off-peak billing period 43-03414.004¢ per kWh

Tariff M.G.S.-T.O.D.
 (Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge \$31.0028-00 per month

Energy Charge
 All kWh used during on-peak billing period 49-24422.953¢ per kWh
 All kWh used during off-peak billing period 9-2699.493¢ per kWh

Tariff L.G.S.
 (Large General Service)

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00
Demand Charge per kW	\$15.7643-84	\$13.9342-23	\$9.648-46	\$9.438-28
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
Energy Charge per kWh	8-96610.238¢	8-4209.339¢	6-2927.127¢	6-1987.008¢

Rate (Tariff Code 251)

Service Charge \$111.0097-00 per month

Energy Charge
 All kWh used during on-peak billing period 46-70020.310¢ per kWh
 All kWh used during off-peak billing period 9-4079.677¢ per kWh

Tariff L.G.S.-T.O.D.
 (Large General Service – Time of Day)

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00
Demand Charge per kW	\$13.109-33	\$10.787-94	\$4.974-39	\$4.904-32
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
On-Peak Energy Charge per kWh	43-44614.753¢	42-82014.084¢	42-64613.880¢	42-49913.709¢
Off-Peak Energy Charge per kWh	6-9067.170¢	6-7346.958¢	6-6846.894¢	6-6426.840¢

Tariff I.G.S.
 (Industrial General Service)

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	\$30.5226-99	\$28.3324-94	\$19.5517-36	\$19.1647-00
Of monthly off-peak billing demand	\$2.084-84	\$2.014-78	\$1.984-75	\$1.964-73
Energy Charge per kWh	3-9244.537¢	3-7754.331¢	3-7324.269¢	3-6954.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR

Minimum Demand Charge

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
\$31.91 25-68 / kW	\$29.68 23-68 / kW	\$20.88 16-12 / kW	\$20.46 15-77 / kW

Tariff M.W.
 (Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge \$28.0025-00 per month

Energy Charge
 All kWh used per month 44-84413.979¢ per kWh

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229-55 per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
 (Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	\$11.8440-25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	\$13.5044-69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	\$16.3644-17	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	\$23.3220-49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	\$25.8422-38	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	093	175 (7,000 Lumens)	\$15.0943-07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	\$25.9722-49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	\$8.657-49	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
	111	100 (9,500 Lumens)	\$21.4648-58	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	\$33.7529-23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	\$39.2934-02	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	\$51.5744-66	per lamp + 0.03380 x kWh in Sheet No. 10-4

Mercury Vapor
 Tariff Code 099
 Watts 175 (7,000 Lumens)
 Rate \$17.3144-99
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Rate (Tariff Code 160)
 Lumens 6,000-10,000
 Rate \$24.9024-56
 per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

High Pressure Sodium
 Tariff Code 107
 Watts 200 (22,000 Lumens)
 Rate \$18.7946-27
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 109
 Watts 400 (50,000 Lumens)
 Rate \$27.4423-76
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Metal Halide
 Tariff Code 110
 Watts 250 (20,500 Lumens)
 Rate \$22.8049-74
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 116
 Watts 400 (36,000 Lumens)
 Rate \$28.7224-87
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 131
 Watts 1,000 (110,000 Lumens)
 Rate \$52.2045-27
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 130
 Watts 250 Mongoose (20,500 Lumens)
 Rate \$29.7425-75
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 136
 Watts 400 Mongoose (36,000 Lumens)
 Rate \$36.3034-43
 per lamp + 0.03380 x kWh in Sheet No. 10-4

LED
 Tariff Code 165
 Lumens 17,500-22,500
 Rate \$32.3328-00
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 166
 Lumens 42,500-47,500
 Rate \$39.7334-40
 per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	\$4.704-08	per month
Overhead wire span not over 150 feet	\$2.252-26	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	\$7.657-66	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
 Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:

IC = Installed Cost of System

MLFCR = Monthly Levelized Fixed Cost Rate of 4-421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is \$2.538-80 per lamp per month

Monthly non-fuel charge is 0.08523-08564\$/kWh

Base fuel charge is 0.03380 \$/kWh

Tariff S.L.
 (Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$10.028-64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$11.009-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$13.0344-24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$17.1144-76	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED	8,000-11,000	\$11.479-89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$14.7242-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$17.5515-14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$11.9140-27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$26.4122-78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$19.3316-67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$15.6643-54	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$16.7844-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$18.8216-23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$24.1520-83	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED	8,000-11,000	\$18.9046-30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$22.1749-42	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$25.0124-57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$19.3446-68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$33.8529-20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$26.7823-40	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$32.6328-15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$33.8229-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$35.8630-93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$39.9434-45	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED	8,000-11,000	\$33.0328-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$35.2430-40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$36.9834-90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$34.0129-34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$48.3444-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$38.7133-39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
 Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:

IC = Installed Cost of System

MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

CLASSIFIEDS

PUBLIC NOTICES

Monthly maintenance charge is \$2.502-52-per lamp per month
 Monthly non-fuel charge is 0.06102-95492 \$/kWh
 Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II (Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-II (Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 - Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P. (FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C. (System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,3004-935-350.

[...]

Tariff P.P.A. (Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS + BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988,6256-554-678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394-269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the \$2,616,5394-165-983 included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 1. Rockport deferral amount to be recovered: Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. Rockport offset estimate and true-up;
 3. Final (over)/under recovery associated with tariff CC following its expiration;
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714-149-364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total}) + PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.0227422970%	
S.G.S.-T.O.D.		0.01746148187%	
M.G.S.-T.O.D.		0.01746148187%	
G.S.		0.01746148187%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.0117871832%	
M.W.		0.01146842358%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15954-93% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R. (Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. - I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

CLASSIFIEDS

PUBLIC NOTICES

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

- 1. "GR(D)" is the actual annual retail GR demand-related costs.
2. "GR(E)" is the actual annual retail GR energy-related costs.
3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Table with columns: Tariff Class, BE Class, CP/kWh Ratio, CP Class. Lists various tariff classes like R.S., S.G.S., L.G.S., M.W., O.L., S.L. and their corresponding ratios.

- 6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S. (Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where: E(m) = CRR-BRR
CRR = Current Period Revenue Requirement for the Expense Month.
BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Table with columns: Billing Month, Base Net, Environmental Costs. Lists monthly amounts from January to December.

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
costs associated with any Commission's consultant approved by the Commission
costs associated with the consumption of Title IV and CSAPR SO2 allowances
costs associated with the consumption of NOx allowances
return on NOx allowance inventory
costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
costs associated with consumables used in conjunction with approved environmental projects.
return on inventories of consumables used in conjunction with approved environmental projects.
return on environmental compliance rate base including construction work in progress.
Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider (D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider (S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff (F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.

2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304,969,034 to support the rate credits provided to customers through this tariff.

3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/under recovery pursuant to the procedure described in paragraph #8 of this tariff.

4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Table with columns: Electric Rate Class, Annual Average Usage (kWh), Annual \$ Increase, Annual % Increase. Lists Residential Service, General Service, Industrial Service, and All Other categories with sub-items.

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Table with columns: Electric Rate Class, Monthly Average Usage (kWh), Current Monthly Average Bill \$, Proposed Monthly Average Bill \$, Monthly \$ Increase*, Monthly % Increase. Lists Residential Service, General Service, Industrial Service, and All Other categories.

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

Council from A-1

on the general assembly website at <https://legislature.ky.gov>.

The special use vehicles must comply with all regulations for any other motor vehicle operated on city streets, and violations are subject to fines. Special purpose vehicles are prohibited on controlled access highways such as interstates. Operators must hold a valid driver's license, and all special purpose vehicles must display a valid license plate. The use of Department of Transportation approved head protection, or a helmet, is encouraged but not required in vehicles equipped with roll cages or roll bars. Violations of these laws will incur fines beginning at \$50 for the first offense and \$100 for subsequent offenses, plus court costs.

The ordinance was voted on and approved by the city council.

Jennifer Meade also spoke to the city council about brownfield properties. Meade, who is a grants consultant for the city, said that she spent the week before last in Chicago at a conference on brownfield grants. Meade said she had spoken with an expert from Louisville who was going to be working with the city on brownfield property assessment.

"As we go further along in that process, I'll be bringing to you potential project ideas," Meade said. "Right now, we are just hammering out some details, but I will keep you updated on that."

Councilman Eric Rayburn asked questions about the brownfield grants.

"Are there areas that have already been deemed

CLASSIFIEDS

PUBLIC NOTICES

PUBLIC NOTICE

Pursuant to KRS 178.050 there will be a Public Hearing September 8, 2025, at 6:00 pm in the Fiscal Courtroom to take (0.0 mi point to 0.25 mi point) of Mobley Flats Rd into County Road Maintenance.

CARTER COUNTY TAXPAYER'S NOTICE

The 2022 Carter County Unmined Coal tax bills are now due and payable. The following are the collection dates:

2% Discount	09-01-2025 to 09-30-2025
Face Amount	10-01-2025 to 10-31-2025
5% Penalty	11-01-2025 to 11-30-2025
10% Penalty + 10% Sheriff's Add on Fee	After 11-30-2025

Kentucky Power's Investment in Eastern Kentucky



We're working to create opportunities for our community to grow and thrive, well into the future. That means making investments now to deliver the reliable service our customers deserve while keeping costs low.

Kentucky Power is proposing innovative solutions to make that happen as part of our upcoming rate review with the Public Service Commission.

Customer-Friendly Options

- Rates designed to reduce seasonal spikes for customers who use the most electricity.
- FlexPay, which takes advantage of new metering technology to offer a pay-as-you-go option.
- EnergyAdvantage Programs to help customers use less energy.

Reducing Outages

- Upgrading equipment so it can better withstand severe weather.
- Expanding tree trimming.

Stable, Affordable Generation

- Planning new generation to enhance energy independence.
- Driving economic development initiatives.
- Supporting local non-profits.

Our goal is to create positive change in the region by attracting people and industries back to eastern Kentucky.

We are committed to minimizing customer impacts and being transparent throughout this process.



For more information, energy-saving tips, or payment options, visit KentuckyPower.com

brownfields, and are you trying to add to that?" Rayburn asked Meade.

"The assessment grant is where you do that assessment," Meade answered. "But there are areas by their very definition that are considered brown fields."

Meade said that one determination is what businesses have been on a property, such as the old brick yard in Olive Hill. Such properties have not been officially deemed as such by the organization that determines what is and is not a brownfield property, but Meade said that once assessed it would

be. "The phase one and two assessments are first," Meade said. "That is where you do any testing that might need to be done, though testing does not always need to be done. You document the businesses that have been there, and that's when they come in with their own specialists."

Rayburn voiced a concern that once an area was deemed a brownfield it might be difficult to have that designation removed.

"For instance, if something was added to the brownfield, then it is going to bring the property value down?" he asked. "And it will also bring the value down for surrounding properties?" "No, because part of the reason for getting a brownfield grant is the remediation," Meade answered. "It would include cleaning up whatever is there. There could be contaminants where you would have to go deep in the soil to remove it, but if that isn't present there would be no need for remediation."

Meade pointed out that

there was nothing stopping anyone from building in downtown Olive Hill. She did point out, however, that brownfield grants could potentially provide federal funds that could serve as an incentive to attract developers.

Brownfield grants cannot be applied to property that is already owned by the city, Meade pointed out. The property in question would need to be assessed and purchased as a brownfield property, then be remediated. Should a potential property be assessed and the city chose not to buy it, the current owner would bear no responsibility for remediation, barring any existing violations.

In other business, the city voted to adopt Ordinance 2026-1 to authorize the mayor (and successors to that title) as official project representative of a Kentucky Water and Waste Water Assistance for Troubled or Economically Restrained Systems Program Project. The city also adopted Ordinance 2026-2 to enter into an agreement with Tania's

ORDINANCE NO. 2025-5

AN ORDINANCE AUTHORIZING THE OPERATION OF STREET-LEGAL SPECIAL PURPOSE VEHICLES ON PUBLIC HIGHWAYS WITHIN THE CITY OF OLIVE HILL, KENTUCKY

WHEREAS, KRS 186.077, effective June 27, 2025, enables cities to allow street-legal special purpose vehicles (SPVs) on public highways within their jurisdiction.

WHEREAS, SPVs include ATVs, UTVs, minitrucks, pneumatic-tired military vehicles, or custom/modified vehicles that meet specified equipment, registration, and inspection standards under state law;

WHEREAS, by default SPVs are prohibited from operation on city streets unless a local ordinance opts in;

NOW, THEREFORE, be it ordained by the City Council of Olive Hill, Kentucky, as follows:

Section 1. Definitions

"Special Purpose Vehicle (SPV)" means an all-terrain vehicle, utility terrain vehicle, minitruck, pneumatic-tired military vehicle, or full-size special purpose-built or modified vehicle, excluding low-speed vehicles as per KRS 186.010.

"Street-Legal SPV" means an SPV equipped with: headlights, taillights, brake lights, license-plate light, reflectors, front and rear turn signals, horn, working muffler, side-view mirrors, windshield or eye protection, illuminated speedometer, roll bar/cage, seat belts, and other equipment as required by KRS 186.077(1)(c)

Section 2. Opt-In Authorization

From the effective date of this ordinance, Street-Legal SPVs may be operated on any public highway within Olive Hill city limits, subject to:

1. Compliance with all SPV equipment, registration, insurance, and inspection requirements set forth in KRS 186.077 and related Transportation Cabinet regulations
2. Prohibition of operation on controlled-access highways (i.e. interstates), or highways forbidden by state or federal law.

Section 3. Additional Local Safety Measures

- The operator must hold a valid driver's license.
- All SPVs must display a valid registration plate in a visible manner.
- Use of a DOT Approved head protection or helmets is encouraged, but not required for vehicles equipped with roll cages, roll bars or overhead protection.

Section 4. Enforcement & Penalty

Violation of these provisions shall constitute a city ordinance violation enforceable before a Court of competent jurisdiction, namely the Carter County District Court. A violation of this provision is punishable by a fine of \$50 for a first offense and \$100 per subsequent offense, plus court costs.

Section 5. Effective Date

This ordinance shall be in full force and effect immediately upon its adoption and after publication as required by law.

First Reading: 7/15/25
Second Reading: 8/19/25

Approved by: /s/ Jerry Callihan, Mayor

Attest: /s/ Stephanie Thomas, City Clerk

Council Member:	Vote:
Shannon Leadingham	X
Chris Bledsoe	✓
Tony Tackett	✓
Shane Tackett	✓
Kirk Wilburn	✓
Eric RAYburn	✓

Rochester

 from A-5

terms." Prejudice thrives when you stay home. Curiosity thrives when you wander.

And that's the garbage plate: contradictions piled high, sauce dripping everywhere, somehow it works.

Same with us. We're all a little gross, thrown together, but worth tasting. Go Bills?

Contact the writer at editor@cartercountytimes.com

Journey to Healing Treatment Facility to allow participants to perform community work for the city.

The city council also voted to make KYMEA the city's exclusive supplier of electricity, effective immediately. KYMEA, the Kentucky Municipal Energy Agency, is a joint public agency that, according to their website, was "formed to facilitate

effective collaboration among its members to do all things necessary or convenient to serve the current and future electric power and energy requirements of the members and to provide assistance to the members related to their electric power and energy utility systems."

Contact the writer at charles@cartercountytimes.com



Building for sale by owner. Sold as is. Great place for small business. Or would make a great place to live. Just outside of Grayson. No zoning issues. Located at 1420 South State highway 7 on the left heading out of Grayson, going toward Grayson Lake. Approximately 2000 square feet of space. It has a kitchen, 1 1/2 bathrooms, a foyer, office, and storage area. The place could easily be turned into a place to live if wanted. Asking \$75,000. Call (606) 316-6343 to see for yourself just how it can be used for your needs.

CARTER COUNTY BIGFOOT FEST

140 Railroad St
Olive Hill, KY
12-7pm

SEPTEMBER 13 OLIVE HILL, KY

Food Trucks | Craft Vendors | Face Painting
Bigfoot Costume Contest | Bigfoot Calling Contest

Better beans
make Better coffee

Taste the difference at
NOOK & CRANNY
Coffee House
109 E. Main St | Grayson