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# Carter County Times

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CARTER COUNTY, KENTUCKY

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## The benefits of modernization

### Grayson PD receives upgraded equipment

By Charles Romans  
Carter County Times

Grayson Mayor Troy Combs wants the community to know that the city's police have added technology, including their new cruisers, which will help them in their endeavors to keep the public safe. First on the list is what can best be described as an information portal. NCIC access, the mayor said, will help to shorten times on background

checks and provide valuable information in advance. Grayson Police are the first other than the Kentucky State Police to make use of the system in Carter County.

NCIC (National Crime Information Center), is an FBI database for criminal justice agencies to access and share information on wanted persons, missing persons, stolen property, and other crime-related data. Grayson Police Sergeant Kyle Smith explained the benefits of the system in greater detail and how it made his and other officers' jobs both safer and easier.

"It's a national database in all fifty states. Up to about a week

See **POLICE** on A-4



(Photo by Charles Romans, Carter County Times)

### Covering rising costs

#### Utilities Commission discusses water tap fees

By Charles Romans  
Carter County Times

The Grayson Utilities Commission officially approved a Change Order in the amount of \$53,566 on August 29, to replace a water line on Fourth Street in Grayson. This was not included in the original bid, but it was beneficial to the city for the replacement to be done while other work was being completed in the area, according to the commission.

The order had been discussed

at the previous meeting and then – when the figure was submitted – it was approved via phone so that the project could proceed while the equipment was in the area. Opell Excavating started that project on August 25, and was completed by August 27. The area was paved by the day of the meeting on August 29.

"Today was the original final completion date," Director Gerald Haney told the commission. "So, they met that date. And we had given an additional thirty days to complete the change order, but they were able to complete that by the original completion date as well."

Haney said within the next thirty days, Opell will complete

See **UTILITIES** on A-3



A model of a water tap, with tags indicating the increase in costs for various components. (Photo by Charles Romans, Carter County Times)

### Making economic development a priority

#### Dyer named Grayson's new business development coordinator

By Charles Romans  
Carter County Times

The City of Grayson, over the course of several budget meetings, approved the creation of a new parttime position for economic development, labeled Coordinator of Business Development. The new position has been filled by McClain Dyer, and he said that he wants to

See **DYER** on A-12



Grayson City Councilperson Jennifer McGlone (left) chats with McClain Dyer (right) at a local political event at Grayson Lake park over the summer. (Photo by Jeremy D. Wells, Carter County Times)

### Weekly arrests report

The following individuals were arrested and booked into the Carter County Detention Center over the past week. This list includes local arrests only. It does not include federal inmates being housed at or transported through the detention center.

- Angela Elam, 47, of Sandy Hook, arrested by Grayson PD, for failure to appear, arrested and booked September 1.
- Earnest Hale, 51, of Grayson, arrested by Grayson PD, on charges of first degree rape, first degree sodomy, and first degree sexual abuse, arrested and booked September 2.
- George Whitaker, 52, of Lane, arrested by Carter County Detention Center, on a probation violation (for a felony offense), arrested and booked September 2.
- Darnell West, 37, of Dayton, OH, arrested by Carter County

- Detention Center, on a probation violation (for a felony offense), arrested and booked September 2.
- Travis Puckett, 43, of Lancaster, arrested by Carter County Detention Center, on a probation violation (for a felony offense), arrested and booked September 2.
- John Steiner, 59, of Hitchens, arrested by Kentucky State Police, on charges of operating on a suspended or revoked operator's license, failure to surrender a revoked operator's license, possessing a license when privileges are revoked, operating a motor vehicle under the influence of alcohol, possession of an open alcoholic beverage container in a motor vehicle, inadequate silencer/muffler, failure to wear seat belts, failure to or improper signal, careless driving, and three counts of

- failure to appear, arrested and booked September 3.
- Ronald Allen, 59, of Olive Hill, arrested by Kentucky State Police, on two counts of non-payment of court costs, fees, or fines, arrested and booked September 3..
- James Stevens, 48 of Grayson, arrested by Kentucky State Police, on five counts of failure to appear, arrested and booked September 3.
- John Hall, 38, of Olive Hill, arresting agency unavailable, on a charge of first degree criminal abuse of child 12 or younger, arrested and booked September 4.
- Danielle Jones, 31, of Grayson, arrested by Carter County Sheriff, for failure to appear, arrested and booked September 4.
- Shira Tackett, 40, of Flatwoods, self-surrender, weekender, arrested and booked September 5.
- Carol Stamper, 50, of Ashland, arrested by Olive Hill PD, on

See **ARRESTS** on A-3



#### This Week's Obituaries

Lena Joy Lowe Kiser, 82  
Laura Mae James Mauk, 75

Jason Bradley McDavid, 48  
Dana Robinson, 69

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# LIFESTYLE



## Don't dump that pickle juice! The secret ingredient you're overlooking

If you've been buying pickles, enjoying the pickles and then tossing the pickle juice ... it's OK. You didn't know. Forgive yourself. Consider this your friendly intervention: Stop pouring that magic liquid down the drain. Seriously.

Pickle juice is concentrated zing -- acid, salt and pickling spices in perfect harmony -- and it can transform so many dishes. Not just dill pickles but sweet pickles, bread-and-butter, spicy pickles -- any briny goodness qualifies. Tossing it is basically throwing away really good quality flavored vinegar. And who does that?

Here's what you need to

know: Pickle juice is versatile, delicious and your new best friend in the kitchen.

### The Obvious: Make More Pickles

When you finish your jar, add a fresh round of cucumbers to the brine for quick refrigerator pickles. Don't stop there -- zucchini, carrots, radishes, onions, green beans -- they all play nicely. Let them sit a few days; the longer, the more pickled. You'll marvel at how simple it is to extend the life (and pleasure) of your pickles.

### DIY Condiments That Shine

- **Dill Pickle Vinaigrette:** Blend 3/4 cup pickle juice with 1/4 cup olive oil and a tablespoon of grainy mustard. Your salad just went from "meh" to memorable.
- **The Sauce That's Amazing on Everything:** Two parts sour cream, one part pickle juice, salt and pepper to taste. Dress salads, drizzle over vegetables or serve alongside meat, poultry or fish. Your condiment game just leveled up.

### Add Zing to Everyday Dishes

A spoonful of brine can elevate tuna, egg or chicken salad. Substitute it for vinegar in recipes, add it to water when boiling pasta for a salad or toss into potatoes for a tangy kick. Use it to deglaze pans after

sautéing chicken, pork or beef -- the flavor will make you wonder why you never thought of this before.

### Tenderizing Marinade Magic

Pickle juice is naturally acidic, making it a perfect meat tenderizer. Try this: 1/4 cup brown sugar plus 1 cup pickle juice makes a simple marinade for two pounds of pork or chicken. Let it sit at least two hours, or overnight if you're planning ahead. Juicy, flavorful, no fuss.

### MUSHROOMS IN PICKLE BRINE BUTTER

Yield: 4-6 servings  
Total Time: 40 minutes

- 6 tablespoons butter, divided
- 6 tablespoons extra-virgin olive oil, divided
- 1 sweet onion, thinly sliced (1 1/2 cups)
- 2 1/2-3 pounds mushrooms, thickly sliced or quartered
- 3/4 cup strained dill pickle brine

Heat 2 tablespoons of butter and 2 tablespoons of olive oil in a large skillet over medium-high heat.

We're going to saute in batches. When you first add the mushrooms to the skillet, they absorb all the flavorful butter like little sponges. This ensures every mushroom gets some buttery,



Mushrooms sauteed, and pork marinated in pickle brine -- pure deliciousness!

briny goodness.

Divide onions and mushrooms into thirds. Saute one-third of the onions until soft (3 minutes). Add a third of the mushrooms and cook until tender and golden (5-7 minutes).

When golden and delicious, add one-third (1/4 cup) pickle brine and stir until the brine is absorbed, about 1 minute. Repeat with remaining ingredients.

Resist eating the mushrooms as you cook them while no one is watching. Sharing is expected, apparently.

These mushrooms are earthy, briny and irresistible -- pickle juice isn't just a liquid, it's culinary magic.

### But wait! There's more!

- A spoonful in your next Bloody

Mary? Legendary.

- As briny chaser with tequila? Adventurous and delicious.
- The moral: Never leave a drop behind. That jar in your fridge? It's a treasure chest. Race you to the back of the fridge!

\*\*\*

Lifestyle expert Patti Diamond is the penny-pinching, party-planning, recipe developer and content creator of the website *Divas On A Dime* -- Where Frugal, Meets Fabulous! Visit Patti at [www.divasonadime.com](http://www.divasonadime.com) and join the conversation on Facebook at [DivasOnADimeDotCom](https://www.facebook.com/DivasOnADimeDotCom). Email Patti at [divapatti@divasonadime.com](mailto:divapatti@divasonadime.com)

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## 30 years of care

### All Creatures Veterinary celebrates with food, music, and fun

By Jeremy D. Wells  
*Carter County Times*

It was 1995 when Donald "Doc" Gibson came to Grayson, from Maysville, to start his own practice. Ready to branch out on his own after beginning his career with a clinic in his hometown, Gibson visited Grayson to check out the practice vacated by long-time Grayson veterinarian Dr. Rodney Gross.

"There were two little exam rooms (in the original location)," Cindy Gibson explained, noting how tight space was before their 2012 move to their current location on Main Street. Since then, they've expanded to five exam rooms, allowing them to

add another doctor and increase their staff. But, at the time, the location was exactly what Doc needed to get started.

"I guess that practice had been closed about a year," Cindy explained.

Doc had heard about it, came down to give it a look, and was sold.

"He came down, took a look at everything, and went to local banks and gave them his business plan," Cindy said. "He told them what he wanted to do, and Commercial Bank (of Grayson) said, 'We'll bring you here.' So, in '95 he bought that, renovated it, and opened on July 5, 1995."

His first client, Cindy noted, was local attorney and philanthropist Bob Caummisar -- whose animals Gibson still cares for. Caummisar had an emergency on July 4, before the clinic was officially open, and brought a dog to Gibson for treatment.

"For our 20 year anniversary, Bob wrote a poem about it, and it's actually on the wall at the clinic," Cindy noted.

For their 30th anniversary, she said, they want to look back on those milestone events, but also toward the future and growth of the clinic.

Festivities kick off at 2 p.m. this Friday, with food, clinic tours, door prizes, a petting zoo, and pony rides. Then, as the evening draws in they will transition to the live entertainment portion of the celebration.

"At 6 (p.m.) we'll have Dustin Burchett and Phillip Green start the music. Then, at 7, we'll have Big Catt Daddy playing for our parking lot party."

Cindy, Doc, and the rest of the staff encourage everyone to stop in, bring their children, have a hot dog, take a look around, and celebrate 30 years of healing Carter County's critters with them.

Contact the writer at [editor@cartercountytimes.com](mailto:editor@cartercountytimes.com)

### Joyful Noise

## Every day

By Pastor Naomi Mitchell  
*for Carter County Times*

Does your life reflect who Jesus is? Philippians 2:21 says, "For all seek their own, not the things which are Jesus Christ's."

Luke 9:23-24 says, "And he said to them all, if any man will come after me, let him deny himself, and take up his cross daily, and follow me. For whosoever will save his life shall lose it: but whosoever will

lose his life for my sake, the same shall save it."

"Then he said to them all,"

Peter had just made his famous declaration that Jesus was the Christ. Jesus commended his insight as being of God and then explained how he would suffer. Now he turns his attention to them all to make the following statement:

"Whoever wants to be my disciple..."

The disciples were dreaming of what it meant to them to be Jesus' disciple. He would be king of the world, and they would be his nobles. They

would govern alongside him in great honor and glory. Their main concern was which of them would sit highest. Jesus makes one of many attempts to explain what it would truly mean to be his disciple.

"...must deny themselves and take up their cross..."

Until one does deny oneself, they cannot know that who they truly are can only emerge after the denial. The "self" Jesus has in mind is the "false self," marred by sin and pride, desire for recognition, and given to appetites and

See JOYFUL NOISE on A-10

## Kentucky Dept of Agriculture Livestock and Grain Market Report

Compared to last week feeder steers and heifers were mostly 5.00 to 10.00 higher but mixed with some markets reporting 10.00 to 15.00 higher throughout the week. Most increases appeared to be with lighter weight cattle, (below 500 lbs.) Yearling steers and heifers were mixed with markets reporting from unevenly steady to sharply higher in some instances. Demand was good to very good for all feeder and yearling classes with active buyer participation showing best interest for weaned packages and groups. Slaughter cows were unevenly steady with prices ranging from 2.00 lower to 2.00 higher and slaughter bulls were mostly steady to... **Week ending 9/6/25**

Courtesy of <https://www.kyagr.com/>

Steers (M&L 1-2)	This Week	Prior Week	Last Year
350-400 lbs	464.92	474.29	289.03
400-450 lbs	449.85	446.74	281.18
450-500 lbs	431.35	433.64	274.54
500-550 lbs	397.05	389.88	262.69
550-600 lbs	384.35	374.19	273.10
600-650 lbs	369.58	362.54	256.05
650-700 lbs	362.33	354.44	251.77
700-750 lbs	347.68	342.66	236.74
750-800 lbs	349.83	338.50	236.46
800-850 lbs	333.05	335.83	230.97
850-900 lbs	330.89	323.68	225.74

Heifers (M&L 1-2)	This Week	Prior Week	Last Year
300-350 lbs	400.50	415.06	257.71
350-400 lbs	405.88	407.69	255.67
400-450 lbs	387.32	389.03	253.40
450-500 lbs	379.46	377.29	244.94
500-550 lbs	361.89	361.73	240.10
550-600 lbs	354.39	345.85	237.13
600-650 lbs	329.23	334.02	230.47
650-700 lbs	325.07	330.71	227.14
700-750 lbs	309.13	311.95	206.42
750-800 lbs	329.93	305.97	211.57

WEEKLY COW SUMMARY			
Slaughter Cows	Average	High	Low
Breakers	139.00-173.00	160.00-190.00	129.00-160.00
Boners	140.00-173.00	160.00-198.00	107.00-159.00
Lean	90.00-159.00	136.00-185.00	93.00-149.50
Slaughter Bulls	Average	High	Low
Yield Grade 1&2	172.00-211.00	195.00-225.00	150.00-189.50

Aug 28, 2025		Bowling Green, KY	
<b>SLAUGHTER GOATS: 234</b>			
<b>Kids Selection 1</b>	51 lbs 385.00; 65 lbs 345.00; 90 lbs 295.00.	<b>Selection 1-2</b>	67 lbs 350.00.
<b>Selection 2</b>	53-54 lbs 305.00-335.00; 68 lbs 275.00-340.00.	<b>SLAUGHTER SHEEP: 975</b>	
<b>Hair Breeds-Choice &amp; Prime 1-2</b>	56-59 lbs 295.00-305.00; 67-69 lbs 235.00-257.50; 75-76 lbs 237.50-242.50; 88-89 lbs 227.50-237.50; 106 lbs 215.00; 111 lbs 205.00.	<b>Wooled-Choice &amp; Prime 1-2</b>	77 lbs 232.50; 93 lbs 180.00; 115 lbs 165.00; 129 lbs 167.50; 138 lbs 185.00; 148 lbs 175.00.

Week ending 9/6/25

GRAINS	This Week	Prior Week	Last Year
Corn	3.73-4.23	3.73-4.14	3.56-3.99
Soybeans	9.37-10.28	9.76-10.37	8.98-10.06
Red Winter Wheat	4.81-5.41	3.99-4.85	4.72-5.59

## Extension Notes

### Kentucky horse owners urged to plan ahead as weather challenges hay supply

LEXINGTON -- Horse owners across Kentucky

should start planning now for their winter hay needs as this year's supply is shaping up to be highly variable.

Bob Coleman, equine extension associate professor

with the University of Kentucky Martin-Gatton College of Agriculture, Food and Environment said that weather has been the driving force behind uneven conditions.

"Some areas have gotten plenty of rain, while others have been extremely dry," Coleman said.

"That means the hay crop is going to look different depending on where you're buying it. To expect it to be the same as last year or years ago is not a good assumption. Where inventories are smaller, some people are keeping hay back to sell later, or they

just don't have as much to begin with."

The result is a hay supply that varies not only in availability but also in quality. In some fields, hay was cut later than usual because of wet conditions.

While it may be free of dust and mold, the crop is more mature and less nutrient-rich than horse owners might expect. Coleman noted that this does not make the hay unusable, it simply means horse owners need to be realistic about what they are buying.

"People may find that their hay isn't as green as they're used to, or that the nutrient profile doesn't quite match past years," Coleman said. "That doesn't mean it isn't safe to feed. It just means you need to know what you're dealing with."

To avoid guesswork, it is strongly encouraged

horse owners get their hay tested. Local Cooperative Extension Service offices can provide the tools and advice for collecting a sample and will help interpret the results from the horse perspective. This allows owners to balance their animals' diets properly and make the most of the hay's nutrients.

In addition to nutrition concerns, weeds are another issue. Coleman said that foxtail has been showing up in more hay fields. This plant can cause irritation and mouth sores in horses, making it a problem in the hay. He urged horse owners to closely inspect hay before purchase.

Knowing the weight of the bales one is buying is just as important as knowing the type of hay.

"If you're purchasing 100 bales, there's a big difference between 50-pound bales and 40-pound bales," Coleman said. "That's 5,000 pounds of hay versus 4,000 pounds. If

See HAY on A-3



Rebecca Konopka  
Carter County  
Extension Agent

**Arrests** from A-1

a charge of contempt of court – libel/slander – resistance to order, arrested and booked September 5.

- Joseph Burton, 50, of Olive Hill, self-surrender, weekend, arrested and booked September 5.
- Dolton Horne, 22, of Olive Hill, self-surrender, charges unavailable, arrested and booked September 5.
- Patrick Young, 47, of Grayson, arrested by Carter County District Court, charges unavailable, arrested and booked September 5.
- Kristin Moore-Crothers, 42, of Grayson, arrested by Boyd County Jail, for failure to appear, arrested and booked September 5.
- Amber Mitchell, 38, of Louisa, arrested by Boyd

County Jail, on a charge of second degree forgery, arrested and booked September 5.

- Justin Gentry, 41, of Grayson, arrested by Kentucky State Police, on charges of operating a motor vehicle under the influence of a controlled substance, failure to produce an insurance card, improper registration plate, no registration receipt, failure to wear seat belts, license not in possession, failure to notify department of transportation of address change, and improper display of registration plates, arrested and booked September 6.
- Shane James, 55, of Olive Hill, arresting agency unavailable, for non-pay-

ment of court costs, fees, or fines, arrested and booked September 7.

- Eldon Littleton, 41, of Olive Hill, arrested by Grayson PD, on charges of public intoxication on a controlled substance (excludes alcohol), permitting an unlicensed operator to operate a motor vehicle, and fleeing or evading police, arrested and booked September 8.
- Scott McClurg, 18, of Olive Hill, arrested by Grayson PD, on charge of reckless driving, failure to or improper signal, first degree fleeing or evading a police officer (motor vehicle), no registration receipt, failure to produce an insurance card, operating a motor vehicle under the influence of a

controlled substance, no operator’s license, first degree wanton endangerment – police officer, and three counts of failure to appear, arrested September 7, booked September 8.

- Anthony Jordan, 48, of Grayson, arrested by Carter County Sheriff, for failure to appear, arrested and booked September 8.

All of the charges listed are arrest charges only, and do not indicate an indictment or a conviction for the charges in question. All subjects are considered innocent until proven guilty in a court of law.

Information is compiled from publicly available sources, but may not be comprehensive.

**Utilities** from A-1

their ‘punch list’ items as well. Punch list items, Haney explained, were those items that finalize a project and can range from additional cleanup to the small repairs needed to finish off any large project. Typically, the engineer will go over the site with the contractor to determine such lists, then when they have been completed, the one-year warranty period begins.

“We plan on paving in early September,” Haney said.

As part of the project, Opell Excavating paved the areas where the roadway had to be torn up. The final paving will be done by another company and will cover the entire affected roadway.

In other business, Haney discussed the rise in cost for installing new water taps. Haney

said the cost of all the equipment necessary to install a new water tap has increased dramatically. If the city council approves a raise to tap installation fees, Haney said, any raise would not affect existing taps whatsoever, including the new taps that were installed during the just completed water line project. And no one with a preexisting (paid) application for a water tap would be affected either.

On a regular three-quarter inch tap, with regular pressure, a tap assembly includes a main, a saddle, a stop (for an instance where it needs to be shut off, and each tap includes two). Haney said the stops, for instance, cost the commission \$9.43 in 2023. The price today, he said, was \$58.63 – an increase of \$49.20 for a single part of the tap

assembly. The copper setter that holds the water meter itself has also raised in price, Haney told the commission. What was \$37.58 in 2004 is now \$270.86 – an increase of \$233.28. The pipe used for the meter well, that is notched to allow plumbing the tap, was \$14.75, and is now \$38.64 – an increase of \$23.89. The lid covering the water taps have also increased dramatically, Haney said, increasing from \$12.00 to \$80.99.

“This shows the price has gone up a lot,” Haney told the commission. “But in areas where we have high pressure, we have to use a different style of setter (that costs \$491.00) that allows us to not only put the meter in the box but also a pressure reducing valve. And that pressure reducing valve is \$158.00.”

High pressure on water lines sometimes reaches 170 pounds, depending upon terrain, and must be reduced before being fed to homes or businesses.

The cost of a tap is \$1,002.81 for standard and \$1,381.58 for a high-pressure line. Haney said it will become necessary to raise all taps for water, sewer, and gas to meet the rising costs. One potential solution, he said, was to make a flat \$1,500 water tap fee for new taps on regular pressure lines and \$2,000.00 for areas requiring a pressure reduction valve.

The matter will need to be discussed further, and any changes would most likely require a change to city ordinances.

Contact the writer at [charles@cartercountytimes.com](mailto:charles@cartercountytimes.com)

# Fiscal court approves tax rates

By: Charles Romans  
Carter County Times

The first item on the agenda for the Carter County Fiscal Court, during their special meeting Wednesday, August 27, was approving the tax rate for 2025. The real tax rate was set at .074 and the tangible rate at .086 for the county. The real tax rate and tangible rates were also set for the health

department, with both at .06. For the extension agency in 2025, the real tax rate was set at .043 and the tangible rate was set at .0579. The real tax rate for ambulance service was set at .10 and the tangible tax rate was set at .10. There was little appreciable change from the previous year’s tax rates.

In other business, the court voted to renew the Cintas contract for five

years, beginning on August 27. The court also voted to authorize the county attorney to enter into further agreements for opioid settlements with Purdue Pharmaceutical and other defendants. This authorizes the county attorney to participate on behalf of the county without a separate vote being needed.

The court entered into Executive Session to discuss personnel, but

no action was taken. The court also discussed having judge executive Brandon Burton negotiate a new contract with Business Cultivation Foundation, with the current contract expiring on August 31, 2025.

Contact the writer at [charles@cartercountytimes.com](mailto:charles@cartercountytimes.com)

**Hay** from A-2

your horses require 4,500 pounds of hay, using the heavier bales would result in a slight surplus, while the lighter bales would leave you short. You really need to know what you’re getting, both in quality and in weight.”

Coleman also recommends more controlled feeding practices.

“Rather than offering free-choice hay, measure out what your horses need each day,” he said. “That helps reduce waste and makes your supply last longer. Also remember that hay from a second or third cutting could be different than the first. This makes it important for horse owners to make gradual changes to give horses time to adapt

the same as if you were switching them from hay to grain.”

Due to all of these factors, Coleman advises horse owners to act early.

“If you know you’re going to need hay, don’t wait,” he said. “Line up your supply now and be prepared to work with more than one seller if necessary.”

For those who cannot secure enough hay, alternatives are available. Processed forage products such as alfalfa cubes, alfalfa-grass cubes or commercial hay pellets can help fill the gap.

For more information about hay testing and feeding strategies, contact your local county exten-

sion office. This article was written by Jordan Strickler and published at <https://news.ca.uky.edu/archive> on September 3, 2025. The Martin-Gatton College of Agriculture, Food and Environment is an Equal Opportunity Organization with respect to education and employment and authorization to provide research, education information and other services to individuals and institutions that provide equal opportunities for qualified persons in all aspects of institutional operations and do not discriminate on the basis of race, color, national origin, ethnic origin, religion, creed, age, physical or mental disability, veteran status, uniformed ser-

vice, political belief, sex, sexual orientation, gender identity, gender expression, pregnancy, marital status, genetic information or social or economic status.

**Upcoming Events:**

- Farm & Family Field Day – September 16 @ 5:00 PM – Butch & Nicole Flaughers
- The Extension Office is currently offering free hay testing through the East KY Hay Contest. If you are interested, please call 474-6686 to schedule your appointment. Participants will receive a free nutrient analysis of their hay.

# CALENDAR

- **9/10: Olive Hill Farmer’s Market @ 8 a.m.** | Save-A-Lot parking lot
- **9/10: Girl Scouts meeting @ 5:30 p.m.** | Carter County Public Library - Grayson
- **9/11: Grayson Farmer’s Market @ 2 p.m.** | Carter County Extension Office Shed
- **9/13: Olive Hill Farmer’s Market @ 8 a.m.** | Save-A-Lot parking lot
- **9/13: Grayson Farmer’s Market @ 9 a.m.** | Carter County Extension Office Shed
- **9/15: Quilts for Veterans Sew Days @ 9 a.m.** | Carter County Extension Education Center | For questions call 606-474-6686
- **9/15: Open Art Studio @ 10 a.m.** | Grayson Gallery & Art Center
- **9/15: Olive Hill Farmer’s Market @ 3 p.m.** | Save-A-Lot parking lot
- **9/15: Carter County EMS Board Meeting @ 4 p.m.** | Carter County EMS Station
- **9/15: Carter County Board of Education @ 6 p.m.** | Carter County Board of Education office
- **9/16: Building Club @ 4 p.m.** | Carter County Public Library, Olive Hill
- **9/16: Farm & Family Field Day @ 5 p.m.** | Butch & Nicole Flaughers Farm
- **9/16: Olive Hill City Council @ 6 p.m.** | Olive Hill Senior/Community Center



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# Pet of the Week

River is a one-year-old male mixed-breed who is ready for his forever home. He’s very friendly, walks on a leash, and is neutered and up to date on all shots. Stop by the Carter County Animal Shelter and meet him or call 475-9771 for more information.

Shelter hours are Monday through Friday 8 a.m. – 4 p.m. and Saturday by appointment.



## CITY OF GRAYSON

**From August 25, 2025, through the month of September, the Grayson Police Department will be conducting safety check points throughout roadways within the city limits, at pre-approved locations.**

**Destroy your old documents the right way!**

Join Us For  
**Community Shred Day**  
**(Just Don't Tell Your Dog!)**

Destroy your old documents and paper files securely so they don't end up in the wrong hands.

Olive Hill Branch  
155 E. Tom T. Hall Blvd.  
Saturday, October 4  
9am - 11:30am




**Commercial Bank of Grayson**

Member FDIC

**Police** from A-1

ago, if I needed to run a license plate, I would have to call dispatch," Smith explained. "When they have the tag number, they contact Post 14 of the State Police. Post 14 puts it in their computer, they fax it to our dispatch, then they give us a read back."

The problem with this, he explained, is that he could be ten miles down the road and have lost track of the car in question before the response came through. The new system, Smith said, allows him to search directly.

"It will immediately bring up driver's license information, information about the vehicle, driver history, and whether or not there are outstanding warrants associated with the license plate number," Smith said.

"The officer can also see the driver's license picture," city manager Joe Hammer added. "About a month and a half ago at Super Quik an individual was pulled over that wasn't telling them (officers) his real name."

Hammer said that was more common than one might think, with people giving a family member's social security number because their record was 'clean.'

"By looking up the name or social security number on NCIC, they can have picture verification on the spot."

"Another benefit involves stolen items," Smith added.

Smith said that when something is stolen, a description and serial number (if available) are added into the same NCIC database post police report. The Grayson Police can now view those numbers through NCIC if an item is suspected of being stolen, which greatly improves the possibility and speed at which those items are recovered.

"So, if I run a serial number on a stolen firearm, I will see that the firearm has been reported as stolen," Smith said. "And this happens in seconds as opposed to the 20 to 30 minutes it would have

taken before. We have it at our fingertips now. And that is a huge benefit."

Another piece of equipment the Grayson Police Department has been able to add recently is officer body cams. Each officer is equipped with a vest mounted body camera that records the officer's interaction with the public, and each camera has the capability to 'go back' 30 seconds (without audio) and when activated supplies both video and audio recording. Smith said that the camera is invaluable in providing accurate data in all sorts of situations from routine traffic stops to domestic violence calls.

"It protects the individual in question and the officer," Sgt. Smith said.

This new technology, as well as newer, up to date cruisers, helps the Grayson Police Department fulfill their mission of protecting and serving the citizens of Grayson, according to city. Assistant Police Chief Dean Ison said that the much-needed upgrades were crucial to a more modern police force.

"I have been an officer here since 1999, and during that entire time no Carter County agency had it (NCIC) except for the Kentucky State Police," Ison said.

Ison said that he and Joe Hammer made it their goal to fix that problem.

"Once we obtained the information, the process was very simple and very easy to do. It was brought up to city council and after approval from the council and Mayor Combs the program was ordered, and in the cars working after about two weeks," Ison explained.

The new technology, the police department noted, was made possible through the combined efforts of The Grayson City Council, Mayor Troy Combs, Police Chief Tony Cantrell, Assistant Police Chief Dean Ison, and City Manager Joe Hammer.

Contact the writer at [charles@cartercountytimes.com](mailto:charles@cartercountytimes.com)

## Goodbye to the Goose

### Grayson Tourism approves bid for demolition

By Charles Romans  
*Carter County Times*

The Grayson Tourism Commission held a special meeting on Thursday August 28, to discuss personnel and other matters. First on the agenda was discussion about entering into a contract with Business Cultivation Foundation to write grants for the commission. BCF had previously submitted several potential proposals, each with varying figures based upon the potential needs of the commission.

Discussion among commissioners mainly focused upon whether it would better suit the commission's need to hire BCF on a retainer or an individual grant project basis. No decision was made concerning this at the special meeting.

The commission also discussed bids for the demolition of the Blue Goose property. The commission received six bids for the demolition, and each bid was graded by a standard (KYTC Procedures) criterion of amount of bid, location of company, days to complete, similar

project contractor has completed (minimum of 3), key personnel provided, equipment list provided, references provided (minimum of 2), and SOS registered/good standing. Each of the categories contractors are required to satisfy yields a certain point amount from 0-5.

After discussion, Light's Enterprises' bid for \$47,000 was accepted, though it was not the lowest bid submitted. The Ashland, Kentucky contractor, however, satisfied the greatest number of requirements, and was within \$8,000 of the lowest bid.

The Tourism Commission discussed personnel in an executive session. The discussion centered around the resignation of the current accountant and the need to fill that position. A motion was made to approach Michelle Boggs to fill that recently opened position. The commission voted on the motion, and it was unanimously approved.

Contact the writer at [charles@cartercountytimes.com](mailto:charles@cartercountytimes.com)

# OBITUARY

## Laura Mae James Mauk 1949 – 2025



Laura Mae James Mauk, age 75, of Grayson, Kentucky, passed away Friday, September 5, 2025, at her son's residence.

She was born Saturday, November 12, 1949, in Carter County, Kentucky, a daughter of the late Willie and Letha Lyons James.

Laura loved working in her dance hall, traveling with friends, playing Bingo and especially spending time with her grandchildren and great-grandchildren, whom were the joy of her life.

In addition to her parents, she was preceded in death by her loving husband of 50 years, Phillip Ray Mauk; three brothers, Clell Parson, John James

and Jack Barker.

Laura is survived by two sons, Spencer (Silvia) Mauk of Winchester, Kentucky, Charlie Mauk of Grayson, Kentucky; 2 grandchildren, Bryanna Bowman, Spencer Mauk Jr.; one brother, Jerry Barker of Grayson, Kentucky, along with many other family and friends who will sadly miss her.

Funeral services will be held 1 p.m., Friday, September 12, 2025, at Globe Funeral Chapel, 17277 West US Hwy 60, Olive Hill, Kentucky, with Brother Gary Sparks officiating. Burial will follow in Olive Hill Memorial Park in Olive Hill, Kentucky.

Friends may visit after 11:30 a.m., Friday, September 12, 2025, until the service hour at Globe Funeral Chapel.

Spencer Mauk, Spencer Mauk Jr., Charlie Mauk, James Bowman, Mark Gentz, James Gentz, Phil Stevens and Rick Stevens will serve as pallbearers.

Globe Funeral Chapel in Olive Hill, Kentucky, is honored to serve the family of Laura Mae James Mauk.

## Jason Bradley McDavid 1977 – 2025



Jason Bradley McDavid, age 48, of Grayson, Kentucky, passed away Friday, September 5, 2025, at UK-King's Daughter's Medical Center in Ashland, Kentucky.

He was born August 28, 1977, in Grayson, Kentucky, a son of Mary Ann Suttles McDavid of Grayson, Kentucky and the late Larry McDavid.

Jason enjoyed riding his 4-wheeler and spending

time with his family.

In addition to his mother, he is survived by one brother, Larry T. McDavid of Grayson, Kentucky; one sister, Deidra Ann Maddix of Grayson, Kentucky, along with many other family and friends who will sadly miss him.

Funeral services were held 1 p.m., Tuesday, September 9, 2025, at Grayson Funeral Home and Cremation Services, 49 McCoy Road, Grayson, Kentucky with Brother Keith Hill officiating. Burial followed in Messer-Rogers Cemetery in Grayson, Kentucky.

Friends visited after 11:30 a.m., Tuesday, September 9, 2025, until the service hour at Grayson Funeral Home.

Grayson Funeral Home and Cremation Services is honored to serve the family of Jason Bradley McDavid.

## Lena Joy Lowe Kiser 1943 – 2025



Lena Joy Lowe Kiser, 82, of Lexington, KY, passed away peacefully Thursday Morning August 14, 2025 at Baptist Health-care in Lexington, KY.

Born on May 6, 1943, in Olive Hill, KY, to the Late Becky Lowe and Houston "Wart" Lowe, she was a woman of intelligence, strength, and fierce independence. She dedicated her life to her family, always offering her strength, wisdom, and guidance. Through the way she lived, she showed those around her how to stand tall and keep going, no matter what life brought her way. Joy was an avid University of Kentucky Basketball fan and enjoyed cheering them on and attending games in Rupp Arena whenever she could.

In addition to her

parents she was preceded in death by one brother Raymond Lowe.

She is survived by three brothers and one sister-in-law, Danny & Gloria Lowe, Sam Lowe and William Fitch Lowe; her children, Jeff Minor, Mickey Binion, Chad Binion, Sherry Binion, and Morgan Goodan; her grandson, Jake Goodan; and one great-grandson, Benji Goodan, who held a special place in her heart. In addition to these she is survived by a host of relatives and friends that will cherish her memory.

Her legacy lives on in the hearts of all who knew her and in the generations, she helped shape. She will be deeply missed.

Funeral Services will be conducted 2:00 PM Sunday August 17, 2025, at the Duvall & Moore Funeral Home & Cremation Service with her family officiating. Burial will follow in the Jr. OUAM- Eagle Cemetery in Olive Hill.

Visitation will be 12:00 Noon – 2:00 PM Sunday August 17, 2025, at the Duvall & Moore Funeral Home & Cremation Service, 149 Whitt Street, Olive Hill, KY 41164

## Dana Robinson 1955 – 2025



Dana Robinson, age 69, of Morehead, Kentucky, passed away Friday, August 29, 2025, at Cabell Huntington Hospital in Huntington, West Virginia.

He was born Sunday, October 9, 1955, in Huntington, West Virginia, a son of Amanda Perry Robinson of Morehead, Kentucky and the late Curtis William Robinson.

Dana was a member of Ross Chapel Church and always put everyone first, always making sure that everyone was well taken care of. He enjoyed working in his yard, going on rides with his family, having fun and was known as Rock-n-Roll Papaw and spending time with his grandchildren.

In addition to his

parents, he was preceded in death by one brother, Dale Robinson; one sister, Teresa Copley.

In addition to his parents, he is survived by his loving wife, Bonnie Marie Richardson Robinson; one son, Dana Odell Robinson (Amber) of Morehead, Kentucky; one daughter, Chasity (Jason) Easterling of Wellington, Kentucky; two grandchildren, Ciara Dawn Patrick, Blake Allen Patrick, along with many other family and friends who will sadly miss him.

Funeral services were held 11 a.m., Friday, September 5, 2025, at Globe Funeral Chapel, 17277 West US Hwy 60, Olive Hill, Kentucky, with Brother Terry Dean officiating. Burial followed in the G.W. "Buck" Robinson Cemetery, in Dunlow, West Virginia.

Friends visited after 9 a.m., Friday, September 5, 2025, until the service hour at Globe Funeral Chapel.

Blake Allen Patrick and Ciara Dawn Patrick served as honorary pallbearers.

Globe Funeral Chapel in Olive Hill, Kentucky, is honored to serve the family of Dana Robinson.

## Carter County Times

[www.cartercountytimes.com](http://www.cartercountytimes.com)

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# OPINION

EDITORIALS | LETTERS | COLUMNS | COMMENTARY

**First Amendment:** Congress shall make no law respecting an establishment of religion, or prohibiting the free exercise thereof; or abridging the freedom of speech, or of the press; or the right of the people peaceably to assemble, and to petition the Government for a redress of grievances.

## Guest Op-Ed

### Kentucky Power rate hike

By Suzanne Barker Griffith

As sure as high school basketball rivalries thrive in Eastern Kentucky, the Kentucky Power Company regularly seeks to increase rates and fees from its customers through filings with the Kentucky Public Service Commission (PSC).

Kentucky Power recently stated in a message to ratepayers on their website, "On August 29, 2025, we will file a base rate review with the PSC, requesting to adjust rates to recover increased costs. The proposed increase is 14.9% for residential customers and approximately 13-15% for commercial and industrial customers, with new rates projected to be in place in Spring 2026."

Unfortunately, our region is not alone in grappling with escalating electric rates. American Electric Power (AEP), the parent company of Kentucky Power, has pursued rate increases across multiple states while posting a profit of \$13.7858 billion in 2024—an 11.13% increase from the previous year.

Keep in mind that the PSC just announced in June that Kentucky Power customers will see a 6.37% increase on their utility bills beginning in July 2025 due to the retirement of the Big Sandy coal plant, which was demolished in 2016. This shows up as a "Securitized Surcharge Rider" on customer bills. My most recent charge for this rider was \$25.01.

In 2023, Kentucky Power sought an 18.3% rate increase but was ultimately granted only a 5.66% rise in residential rates—thanks, in part, to public comments. In 2021, changes resulted in an increase of 15.46% for residential ratepayers. Since 2010, Kentucky Power customers have endured multiple significant bill hikes, resulting in the highest average residential bills in the state, even as average customer usage has declined.

According to statistical records on the PSC website, in 2010, the average customer used 1,523 kWh per month; in 2024, that statistic was 1,183 kWh. Yes, the kids are turning off the lights, and folks are trying their best to reduce their electrical use. Sadly, a 14.9% rate increase would only help to severely increase average bills during that same period, going from \$131 in 2010 (up \$20 from 2009) to \$190 currently, and then onto approximately \$220 for 2026. This is significantly above the average rate of inflation for that time period and is not a sustainable trend.

A recent notice by Kentucky Power makes it known that revenue is needed for its stake in the Mitchell Plant in Moundsville, WV. The following quote is from their website: "There's no doubt the cost of providing electricity to homes and businesses has become more expensive across our nation, but especially in eastern Kentucky. The loss of population and industry here has created real challenges, pushing costs even higher." They do not say how they contributed to the population and industry loss when they pulled out of Louisa, and for the most part, stopped burning Eastern Kentucky coal.

For background, according to the PSC news release dated Oct. 7, 2013, "The Mitchell purchase (KPCO purchased ½ of the company with Wheeling Power owning the other ½ and AEP being the parent company of both) will cost about \$536 million, whereas upgrading Big Sandy to meet stricter U.S. Environmental Protection Agency air quality rules would cost nearly \$1 billion." In addition, Kentucky Power ratepayers had to take on ½ of the debts and liabilities for the Mitchell Plant when decommissioning its Louisa plant. The deal turned out to be very costly for ratepayers.

This move definitely came with severe consequences. Rocky Adkins laid it out to the PSC in his public comment dated May 17, 2013, "Kentucky Power's least cost analysis in the case before you does not include the local, regional, social, and economic cost to Kentucky and citizens of shutting down the Big Sandy Unit 2. To quote one of AEP's own press releases, "Communities that have depended on these plants to provide good paying jobs and support local services will face significant reductions in payroll and property taxes. The economic impact will extend far beyond direct employment of power plants, as thousands of ancillary jobs are supported by every fueled generating unit." Rocky, one of Eastern Kentucky's best friends, was right.

Currently, our 606 brothers and sisters are in a real fix.. Struggles exist with low wages and high poverty rates, many are having trouble paying their bills, federal assistance for LIHEAP is on the decline, and strains are on the budgets of families and businesses.

Your voice is needed more than ever! The best way to fight back on the proposed 14.9% rate hike is to submit a public

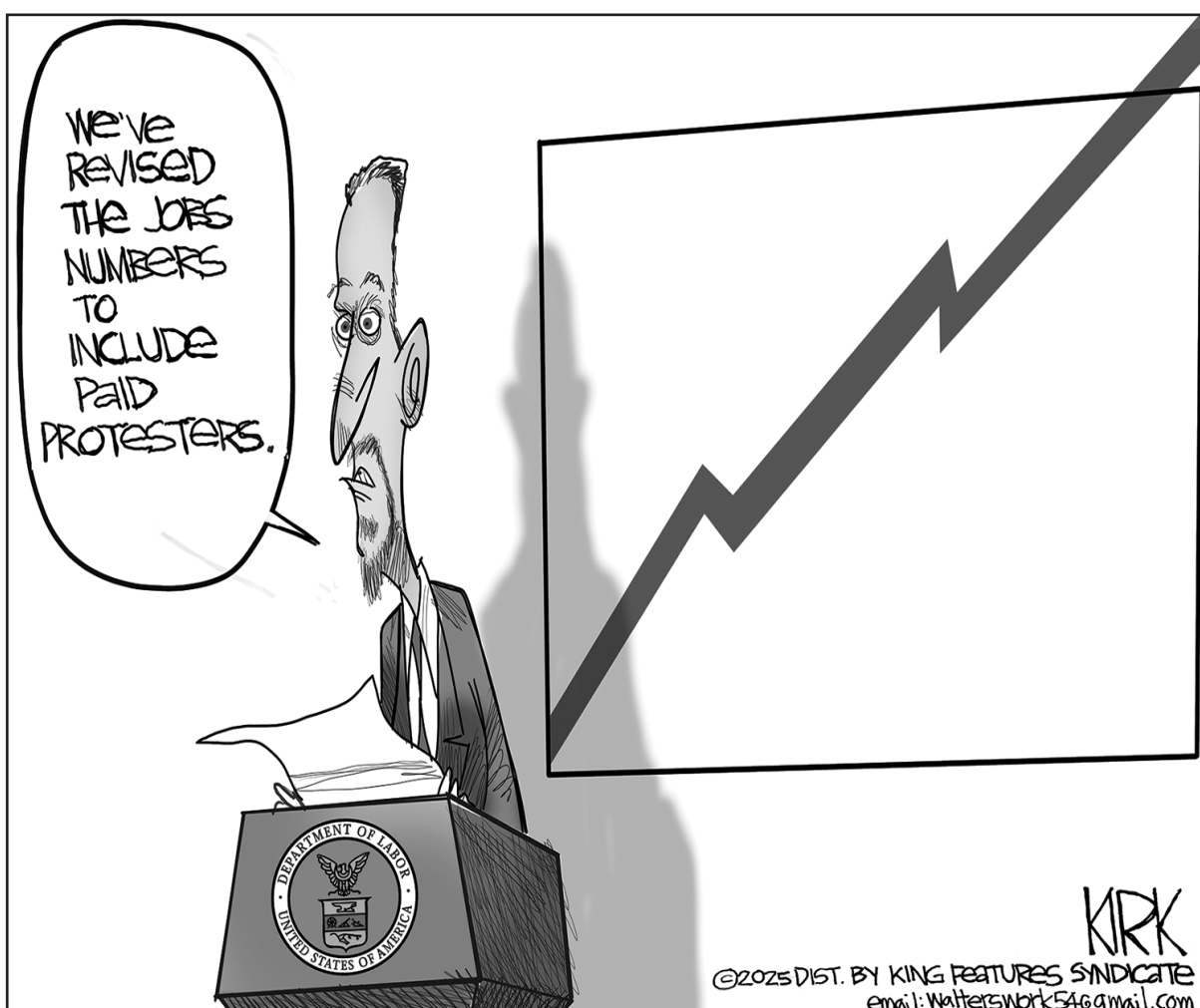
See **POWER** on A-12

## Carter County Times

Members of the Editorial Board

Nicole Wells, publisher

Jeremy Wells, editor Keith Kappes, columnist



### Who in Washington changed the meaning of 'charity begins at home'?

From the growing volume of donation-seeking letters in my daily mail, it appears this old saying has been hijacked to mean that private citizens and existing charities are expected to step up and replace the grant funds no longer coming to state and local governments from the federal government.

If that truly is the case, some folks inside the DC Beltway clearly don't understand that this nation has a long, proud history of helping our own citizens and communities by returning some of the taxes we send to Washington yearly.

And that we have always stepped up to help the less fortunate peoples of this world avoid starvation, disease and other calamities. Some of us Christians believe strongly that reaching out is the Lord's work and that Jesus Christ should be our role model in helping others.

The first cry for help came from KET which is furloughing several staff members because of losing much of its federal grant money. I pointed that out in this space just a few weeks ago when I asked my readers to think about depriving little children of Big Bird and other programs you only find in public broadcasting.

Today I increased my monthly gift to KET, but it won't be enough to save anyone's job or make anyone feel better if Sesame Street disappears. More importantly, my small contribution likely won't be the life or death difference when folks in the most isolated parts of our country can't access severe weather warnings from commercial broadcasters.

I can't imagine the fear and disappointment of those folks losing what we used to call food stamps when the shelves go bare in food banks. Or how those living in dilapidated housing will keep warm when their winter heating assistance funds literally go up in smoke.

It is frightening to consider how many elderly and disabled persons could suffer and die prematurely as their health insurance disappears and many of our rural hospitals close their doors.

Downsizing the federal budget supposedly came about as a means of eliminating fraud, waste and abuse from government. Based on what is happening, someone should have added "compassion" to that list of targets.

Keith Kappes can be reached at [keithkappes@gmail.com](mailto:keithkappes@gmail.com)



**Keith Kappes**  
Columnist  
Carter County Times

### Losing my hero

I've never been one to be starstruck. Over the years I've shaken hands with presidents, chatted Duke basketball with a former NBA coach, and conversed about the genius of Nirvana with a Grammy Award winner. Once, Shirley Temple herself even called me.

But, to borrow from Garth Brooks, I've also got friends in low places—and I've always taken pride in that too. And, straying far from Garth's territory, to paraphrase Depeche Mode, people are people. Whether CEO or janitor, each bears equal worth before God, and so they should in my eyes as well. Hero worship has never been my habit. With one exception.

On August 6th, I lost my hero.

In some ways, we had many similarities. We shared passions for history, learning, old westerns, and college basketball. Yet, in others, we were also opposites: he was happiest outdoors, gifted with mechanical and carpentry skills I could never hope to match, and his musical tastes diverged wildly from mine. Even beyond that mixture of similarity and contrast, he led a life that I could only hope to emulate. When my wife and I married in 2003, my choice of a best man was effortless—because he was, quite literally, the best man I have ever known. How fortunate it was that my hero was my father.

Even now, as I attempt to put words to paper, the emotions are nearly too raw. This loss feels unlike any I've ever faced. I know the wound will never truly

heal, but I've not yet grown the scar tissue to speak, or even write, about it fully. What I can do, however, is reflect on one of the loves we shared.

The first week of February 1989 was bitterly cold in Metcalfe County. Snow piled high, temperatures hovered in the teens, and I—an 11-year-old fifth grader—was blessed with school cancellations. That Sunday night, my dad and I settled on the couch. At 8:00 p.m., he turned the television to CBS. The debut of the miniseries *Lonesome Dove* was about to begin.

At the time, westerns weren't my preferred genre. I leaned more toward comedy and science fiction. But being that my options were to watch or go to bed, I stayed put. From the first scene—Augustus McRae's pigs devouring a snake—I was hooked. And so was my dad. For four consecutive nights we watched together, as we also did nearly every time it aired again. Without realizing it, I received an education: the lore of the Texas Rangers, the mechanics of cattle drives, even the strange phenomenon of St. Elmo's Fire sparking across a herd's horns. I also picked up a vocabulary lesson or two that left my mother less than thrilled, and developed a slight phobia of snakes in rivers. Not every lesson was a positive one.

What endured most, though, was not the information but the revelation of storytelling's power, both through the writers and actors. Through that minise-

See **HERO** on A-10



**Tommy Druen**  
Guest Columnist  
Carter County Times

## Policies

### General

Advertisers should check their ad the first time it runs. The Times shall not be liable for any typographical errors or for failure to publish an ad or errors in publication except to the extent of the cost of the ad for the first insertion. Adjustment for errors is limited to the portion of the ad wherein the error occurred. The Times reserves the right to reject any advertisement and submitted editorial copy, and reserves the right to edit any copy submitted for publication. Corrections will be made at the discretion of the editor.

### Circulation

A one-year in-county subscription costs \$26.00 plus tax. Due to additional mailing fees, any subscriptions mailed out of county will cost \$52.00 plus tax.

### Letters & Opinion

The Times welcomes all letters to the editor.

Letters should be limited to 300 words or less. Letters should focus on issues that affect the community as a whole, and not personal or business disputes.

Letters must include a verifiable address, along with the phone number and signature of the writer. Letters submitted via e-mail need only include a phone number in lieu of a signature.

Letters, columns and cartoons do not necessarily reflect the views of the Times or EK Newsgroup, LLC.

General interest guest columns are welcome. For details email [editor@cartercountytimes.com](mailto:editor@cartercountytimes.com).

### Deadlines

The deadline for news copy and letters to the editor is noon on Monday prior to publication. The deadline for display and classified advertising is 5 p.m. on Monday prior to publication.

# CLASSIFIEDS

## PUBLIC NOTICES

### NOTICE

**PLEASE TAKE NOTICE** that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

#### Tariff Changes

#### Terms and Conditions of Service

##### 5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

##### A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

##### B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

##### C. All Payments

[...]

##### Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

#### 19. Special Charges

##### a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters .....	\$137.2030-00
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	\$137.2095-00
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	\$178.75424-00
Reconnect for nonpayment for meters with remote reconnection capability.....	\$0.00
Termination or field trip.....	\$54.114-70

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

##### b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

##### c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs.

##### d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.

#### 21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at [www.kentuckypower.com](http://www.kentuckypower.com). The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add [communications@kentuckypower-mail.aep.com](mailto:communications@kentuckypower-mail.aep.com) and [communications@aep-email.com](mailto:communications@aep-email.com) to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

#### Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

#### Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

##### Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance.....	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause .....	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment .....	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

#### Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

##### Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge .....	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause .....	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment .....	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

#### Changes Applicable to Tariff O.L. and S.L.

##### Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause .....	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment .....	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

#### Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

##### Tariff R.S. (Residential Service)

##### Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	12.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

\*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

\*\*Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

##### Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

##### Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

##### Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

##### Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

##### Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

##### Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

##### Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

##### Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

##### Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

##### Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	18.291 20.702¢	per kWh
All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
All kWh used during off-peak billing period	12.467 12.980¢	per kWh

##### Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

##### Tariff R.S.D. (Residential Demand-Metered Electric Service)

##### Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.908.01	for each kW of monthly billing demand

##### Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

#### Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

##### Tariff G.S. (General Service)

##### Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56243-060	11.85341-584	31.0028-00
217, 220	Primary	11.857-56	12.88741-558	10.54310-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

##### Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-015¢	per kWh

##### Rate (Tariff Codes 223 and 225)

Service Charge	\$31.00 28.00	per month
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# CLASSIFIEDS

## PUBLIC NOTICES

Energy Charge  
 All kWh used during on-peak billing period 49-24422.953¢ per kWh  
 All kWh used during off-peak billing period 9-2699.493¢ per kWh

**Rate** (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge \$17.0045-00 per month

Energy Charge  
 First 4,450 kWh per month 43-06014.562¢ per kWh  
 All Over 4,450 kWh per month 44-58411.853¢ per kWh

**Tariff S.G.S.-T.O.D.**  
**(Small General Service Time-of-Day Service)**

**Rate** (Tariff Code 227)

Service Charge \$31.0028-00 per month

Energy Charge  
 All kWh used during Summer on-peak billing period 20-18523.244¢ per kWh  
 All kWh used during Winter on-peak billing period 44-46422.547¢ per kWh  
 All kWh used during off-peak billing period 43-03414.004¢ per kWh

**Tariff M.G.S.-T.O.D.**  
**(Medium General Service Time-of-Day)**

**Rate** (Tariff Code 229)

Service Charge \$31.0028-00 per month

Energy Charge  
 All kWh used during on-peak billing period 49-24422.953¢ per kWh  
 All kWh used during off-peak billing period 9-2699.493¢ per kWh

**Tariff L.G.S.**  
**(Large General Service)**

**Rate**

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00
Demand Charge per kW	\$15.7643-84	\$13.9342-23	\$9.648-46	\$9.438-28
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
Energy Charge per kWh	8-96610.238¢	8-4209.339¢	6-2927.127¢	6-1987.008¢

**Rate** (Tariff Code 251)

Service Charge \$111.0097-00 per month

Energy Charge  
 All kWh used during on-peak billing period 46-70020.310¢ per kWh  
 All kWh used during off-peak billing period 9-4079.677¢ per kWh

**Tariff L.G.S.-T.O.D.**  
**(Large General Service – Time of Day)**

**Rate**

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00
Demand Charge per kW	\$13.109-33	\$10.787-94	\$4.974-39	\$4.904-32
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
On-Peak Energy Charge per kWh	43-44614.753¢	42-82014.084¢	42-64613.880¢	42-49913.709¢
Off-Peak Energy Charge per kWh	6-9067.170¢	6-7346.958¢	6-6846.894¢	6-6426.840¢

**Tariff I.G.S.**  
**(Industrial General Service)**

**Rate**

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	\$30.5226-99	\$28.3324-94	\$19.5517-36	\$19.1647-00
Of monthly off-peak billing demand	\$2.084-84	\$2.014-78	\$1.984-75	\$1.964-73
Energy Charge per kWh	3-9244.537¢	3-7754.331¢	3-7324.269¢	3-6954.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR

**Minimum Demand Charge**

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
\$31.91 25-68 / kW	\$29.68 23-68 / kW	\$20.88 16-12 / kW	\$20.46 15-77 / kW

**Tariff M.W.**  
**(Municipal Waterworks)**

**Rate** (Tariff Code 540)

Service Charge \$28.0025-00 per month

Energy Charge  
 All kWh used per month 44-84413.979¢ per kWh

**Minimum Charge**

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229-55 per KVA as determined from customer's total connected load.

**Changes Applicable to Tariffs O.L. and S.L.**

**Tariff O.L.**  
**(Outdoor Lighting)**

**Rate**

**A. Overhead Lighting Service**

Tariff Code	Watts	Rate	
High Pressure Sodium 094	100 (9,500 Lumens)	\$11.8440-25	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium 113	150 (16,000 Lumens)	\$13.5044-69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff Code	Watts	Rate	
Mercury Vapor 093	175 (7,000 Lumens)	\$15.0943-07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff Code	Lumens	Rate	
LED 150	6,000-10,000	\$8.657-49	per lamp + 0.03380 x kWh in Sheet No. 10-4

**B. Post-Top Lighting Service**

Tariff Code	Watts	Rate	
High Pressure Sodium 111	100 (9,500 Lumens)	\$21.4648-58	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium 122	150 (16,000 Lumens)	\$33.7529-23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	per lamp + 0.03380 x kWh in Sheet No. 10-4

Mercury Vapor  
 Tariff Code 099  
 Watts 175 (7,000 Lumens)  
 Rate \$17.3144-99  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

LED  
 Tariff Code 160  
 Lumens 6,000-10,000  
 Rate \$24.9024-56  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

**C. Flood Lighting Service**

High Pressure Sodium  
 Tariff Code 107  
 Watts 200 (22,000 Lumens)  
 Rate \$18.7946-27  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 109  
 Watts 400 (50,000 Lumens)  
 Rate \$27.4423-76  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Metal Halide  
 Tariff Code 110  
 Watts 250 (20,500 Lumens)  
 Rate \$22.8019-74  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 116  
 Watts 400 (36,000 Lumens)  
 Rate \$28.7224-87  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 131  
 Watts 1,000 (110,000 Lumens)  
 Rate \$52.2845-27  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 130  
 Watts 250 Mongoose (20,500 Lumens)  
 Rate \$29.7425-75  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 136  
 Watts 400 Mongoose (36,000 Lumens)  
 Rate \$36.3034-43  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

LED  
 Tariff Code 165  
 Lumens 17,500-22,500  
 Rate \$32.3328-00  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 166  
 Lumens 42,500-47,500  
 Rate \$39.7334-40  
 per lamp + 0.03380 x kWh in Sheet No. 10-4

**D. LED Lamp Conversion Charge**

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	\$4.704-08	per month
Overhead wire span not over 150 feet	\$2.252-26	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	\$7.657-66	per month

**E. Flexible Lighting Option** (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

**Rate**  
 Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge\* = IC x MLFCR

Where:  
 IC = Installed Cost of System  
 MLFCR = Monthly Levelized Fixed Cost Rate of 4-421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is \$2.538-80 per lamp per month  
 Monthly non-fuel charge is 0.08523-08564\$/kWh  
 Base fuel charge is 0.03380 \$/kWh

**Tariff S.L.**  
**(Street Lighting)**

**Rate** (Tariff Code 528)

**A. Overhead Service on Existing Distribution Poles**

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$10.028-64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$11.009-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$13.0344-24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$17.1144-76	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	\$11.479-89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$14.7242-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$17.5515-14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$11.9140-27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$26.4122-78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$19.3316-67	per lamp + 0.03380 x kWh in Sheet No. 11-3

**B. Service on New Wood Distribution Poles**

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$15.6643-54	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$16.7844-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$18.8216-23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$24.1520-83	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	\$18.9046-30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$22.1749-42	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$25.0124-57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$19.3446-68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$33.8529-20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$26.7823-40	per lamp + 0.03380 x kWh in Sheet No. 11-3

**C. Service on New Metal or Concrete Poles\***

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$32.6328-15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$33.8229-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$35.8630-93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$39.9434-45	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	\$33.0328-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$35.2430-40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$36.9834-90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$34.0129-34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$48.3444-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$38.7133-39	per lamp + 0.03380 x kWh in Sheet No. 11-3

**E. Flexible Lighting Option** (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

**Rate**  
 Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge\* = IC x MLFCR

Where:  
 IC = Installed Cost of System  
 MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

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# CLASSIFIEDS

## PUBLIC NOTICES

Monthly maintenance charge is \$2.502-52-per lamp per month  
 Monthly non-fuel charge is 0.06102-95492 \$/kWh  
 Base fuel charge is 0.03380 \$/kWh

### Tariff N.M.S. II (Net Metering Service II)

#### Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

### Tariff COGEN/SPP-II (Cogeneration and/or Small Power Production--Over 40045 KW)

#### Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

#### Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

#### Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

#### Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

#### Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 - Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

### Tariff F.P. (FlexPay Program)

#### Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

#### Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

#### Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

### Tariff S.S.C. (System Sales Clause)

#### Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,3004-935-350.

[...]

### Tariff P.P.A. (Purchase Power Adjustment)

#### Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS + BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988,6256-554-678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394-269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the \$2,616,5394-165-983 included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00479:
  1. Rockport deferral amount to be recovered: Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00459 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
  2. Rockport offset estimate and true-up;
  3. Final (over)/under recovery associated with tariff CC following its expiration;
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714-149-364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

#### Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total}) + PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.0227422970%	
S.G.S.-T.O.D.		0.01746148187%	
M.G.S.-T.O.D.		0.01746148187%	
G.S.		0.01746148187%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.0117871832%	
M.W.		0.01146842358%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15954-93% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

### Tariff G.R. (Generation Rider)

#### Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. - I.R.P., M.W., O.L. and S.L.

#### Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

#### Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

# CLASSIFIEDS

## PUBLIC NOTICES

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } / BE \text{ Total}) + GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

- "GR(D)" is the actual annual retail GR demand-related costs.
- "GR(E)" is the actual annual retail GR energy-related costs.
- "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	

- "BE Total" is the sum of the BE Class for all tariff classes.
- "CP Total" is the sum of the CP Class for all tariff classes.
- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

### Tariff E.S. (Environmental Surcharge)

#### Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,022,418,431,790
February	2,558,332,493,649
March	2,621,611,165,974
April	2,519,828,567,100
May	2,514,284,262,891
June	2,644,974,825,006
July	2,594,563,815,870
August	2,741,097,280,114
September	2,508,995,667,203
October	2,376,639,372,548
November	2,423,992,258,712
December	\$ 2,597,739,306,420
	\$ 31,124,472,379,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

### Decommissioning Rider (D.R.)

#### Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

### Securitized Surcharge Rider (S.S.R.)

#### Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customer's bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, non-recurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customer's bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, non-recurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

### Federal Tax Cut Tariff (F.T.C.)

#### Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.

2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,730,969,034 to support the rate credits provided to customers through this tariff.

3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/under recovery pursuant to the procedure described in paragraph #8 of this tariff.

4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

### EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
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#### Residential Service

Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A

#### General Service

General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%

#### Industrial Service

Industrial General Service	38,871,022	\$27,281,453	15.0%
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#### All Other

Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
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#### Residential Service

Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A

#### General Service

General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%

#### Industrial Service

Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
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#### All Other

Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

\* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

# CLASSIFIEDS

## PUBLIC NOTICES

**COMMONWEALTH OF KENTUCKY  
CARTER CIRCUIT COURT  
CASE NO. 21-CI-00071**

**MID SOUTH CAPITAL PARTNERS, LP** PLAINTIFF  
VS. **NOTICE OF SALE**

**UNKNOWN HEIRS, DEVISEES, AND LEGATEES OF J. PERKINS AND THEIR SPOUSES; KY LIEN HOLDINGS, LLC; ROBERT NUNLEY; FREDDIE DWAYNE NUNLEY; THE UNKNOWN SPOUSE OF FREDDIE DWAYNE NUNLEY; SEBASTIAN M. JOY; COMMONWEALTH OF KENTUCKY, COUNTY OF CARTER** DEFENDANTS

Pursuant to the Judgment and Order of Sale in the Carter Circuit Court, entered on July 23, 2025, I shall offer for sale the property described herein at public auction on the Courthouse steps of the old Carter County Courthouse, 300 West Main Street in Grayson, Kentucky, on the **26th day of September, 2025 at or near the hour of 10:20 a.m.**, to the highest bidder on the following terms:

The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of 6% per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of this Court.

**Description of the Property:** Wilson Creek Road, Grayson, Kentucky. (For Legal Description see LSOT: Deed Book 174, Page 948, Carter County Clerk's Office.)

**Map/Parcel ID Number:** 111-00-00-018.00.

**NOTE:** Only delinquent ad valorem taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter.

Honorable John P. Thompson  
Master Commissioner  
Carter County, Kentucky

**COMMONWEALTH OF KENTUCKY  
CARTER CIRCUIT COURT  
CASE NO. 25-CI-00056**

**TOWD POINT MORTGAGE TRUST 2019-MH1,** PLAINTIFF  
**U.S.BANK NATIONAL ASSOCIATION AS INDENTURE TRUSTEE**

VS. **NOTICE OF SALE**

**CYNTHIA J. LEADINGHAM A/K/A CINDY LEADINGHAM; KEITH LEADINGHAM; LVNV FUNDING, LLC; COMMONWEALTH OF KENTUCKY, COUNTY OF CARTER** DEFENDANTS

Pursuant to the Judgment and Order of Sale in the Carter Circuit Court, entered on July 22, 2025, I shall offer for sale the property described herein at public auction on the Courthouse steps of the old Carter County Courthouse, 300 West Main Street in Grayson, Kentucky, on the **26th day of September, 2025 at or near the hour of 10:10 a.m.**, to the highest bidder on the following terms:

The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of 11% per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of this Court.

**Description of the Property:** W256 Goose Creek Road, Olive Hill, KY 41164. (For Legal Description see LSOT: Deed Book 40, Page 339, Carter County Clerk's Office.)

**Map/Parcel ID Number:** 053-00-00-063.02.

**NOTE:** Only delinquent ad valorem taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter.

Honorable John P. Thompson  
Master Commissioner  
Carter County, Kentucky

**COMMONWEALTH OF KENTUCKY  
CARTER CIRCUIT COURT  
CASE NO. 20-CI-00095**

**KY LIEN HOLDINGS, LLC** PLAINTIFF  
VS. **NOTICE OF SALE**

**ROBBIE COX; LEA DAWN COX; UNKNOWN SPOUSE OF ROBBIE COX; UNKNOWN SPOUSE OF LEA DAWN COX; DOT CAPITAL INVESTMENTS, LLC; BENEFICIAL KENTUCKY INC., D/B/A BENEFICIAL MORTGAGE CO. OF KENTUCKY; CARTER COUNTY, KENTUCKY** DEFENDANTS

Pursuant to the Judgment and Order of Sale in the Carter Circuit Court, entered on August 8, 2025, I shall offer for sale the property described herein at public auction on the Courthouse steps of the old Carter County Courthouse, 300 West Main Street in Grayson, Kentucky, on the **26th day of September, 2025 at or near the hour of 10:05 a.m.**, to the highest bidder on the following terms:

The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of 6.00% per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of this Court.

**Description of the Property:** 46 Acres on Fox Hunters Road. (For Legal Description see LSOT: Deed Book 10, Page 804, Carter County Clerk's Office.)

**Map/Parcel ID Number:** 067-00-00-039.00.

**NOTE:** Only delinquent ad valorem taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter.

Honorable John P. Thompson  
Master Commissioner  
Carter County, Kentucky

**COMMONWEALTH OF KENTUCKY  
CARTER CIRCUIT COURT  
CASE NO. 25-CI-00029**

**NEW REZ LLC D/B/A SHELLPOINT MORTGAGE SERVICING** PLAINTIFF  
VS. **NOTICE OF SALE**

**TERRI PARROTT, CHARLES PARROTT** DEFENDANTS

Pursuant to the Judgment and Order of Sale in the Carter Circuit Court, entered on July 16, 2025, I shall offer for sale the property described herein at public auction on the Courthouse steps of the old Carter County Courthouse, 300 West Main Street in Grayson, Kentucky, on the **26th day of September, 2025 at or near the hour of 10:15 a.m.**, to the highest bidder on the following terms:

The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of 5.1250% per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of this Court.

**Description of the Property:** 157 Shop Branch, Denton, KY 41132. (For Legal Description see LSOT: Deed Book 391, Page 776, Carter County Clerk's Office.)

**Map/Parcel ID Number:** 123-00-00-0021.00.

**NOTE:** Only delinquent ad valorem taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter.

Honorable John P. Thompson  
Master Commissioner  
Carter County, Kentucky

**COMMONWEALTH OF KENTUCKY  
CARTER CIRCUIT COURT  
CASE NO. 24-CI-00418**

**CARRINGTON MORTGAGE SERVICES, LLC** PLAINTIFF  
VS. **NOTICE OF SALE**

**LONNIE G. WILLIAMS, III; AND COUNTY OF CARTER** DEFENDANTS

Pursuant to the Judgment and Order of Sale in the Carter Circuit Court, entered on June 3, 2025, I shall offer for sale the property described herein at public auction on the Courthouse steps of the old Carter County Courthouse, 300 West Main Street in Grayson, Kentucky, on the **26th day of September, 2025 at or near the hour of 10:00 a.m.**, to the highest bidder on the following terms:

The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of 3.75% per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of this Court.

**Description of the Property:** 469 Seagraves Hollow, Olive Hill, Kentucky 41164. (For Legal Description see LSOT: Deed Book 286, Page 143, Carter County Clerk's Office.)

**Map/Parcel ID Number:** 044-00-00-031.01.

**NOTE:** Only delinquent ad valorem taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter.

Honorable John P. Thompson  
Master Commissioner  
Carter County, Kentucky

**COMMONWEALTH OF KENTUCKY  
CARTER CIRCUIT COURT  
CASE NO. 25-CI-00041**

**KY LIEN HOLDINGS, LLC** PLAINTIFF  
VS. **NOTICE OF SALE**

**UNKNOWN HEIRS OF WILLIAM H. TACKETT; UNKNOWN HEIRS OF BARBARA SUE TACKETT; KIMBERLY ANN ADKINS; UNKNOWN SPOUSE OF KIMBERLY ANN ADKINS; UNKNOWN OCCUPANTS OF 3978 STATE HIGHWAY 2078; MID SOUTH CAPITAL PARTNERS, LP; CARTER COUNTY, KENTUCKY** DEFENDANTS

Pursuant to the Judgment and Order of Sale in the Carter Circuit Court, entered on June 17, 2025, I shall offer for sale the property described herein at public auction on the Courthouse steps of the old Carter County Courthouse, 300 West Main Street in Grayson, Kentucky, on the **26th day of September, 2025 at or near the hour of 10:25 a.m.**, to the highest bidder on the following terms:

The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of 6% per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of this Court.

**Description of the Property:** 93978 State Highway 2078, Olive Hill, Kentucky 41164. (For Legal Description see LSOT: Deed Book 122, Page 714, Carter County Clerk's Office.)

**Map/Parcel ID Number:** 022-00-00-033.00.

**NOTE:** Only delinquent ad valorem taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter.

Honorable John P. Thompson  
Master Commissioner  
Carter County, Kentucky

## Kentucky Power's Investment in Eastern Kentucky



We're working to create opportunities for our community to grow and thrive, well into the future. That means making investments now to deliver the reliable service our customers deserve while keeping costs low.

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- Supporting local non-profits.

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We are committed to minimizing customer impacts and being transparent throughout this process.



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## Hero from A-5

ries I encountered Robert Duvall, Tommy Lee Jones, Diane Lane and others previously unknown to me. Over the years, Duvall became my favorite actor—his work in *The Godfather*, *M\*A\*S\*H*, and *Apocalypse Now* nothing short of iconic. His performance in *The Apostle* remains, to my mind, his masterpiece.

Later, I came to know Larry McMurtry, the novel's author—a writer of rare gifts who built characters of such depth they never felt contrived. He, too, became a favorite of mine.

After my father suffered a farm accident, he lay unconscious in the hospital

for a week before his death. In my rush to get there, I had grabbed my backpack, unaware that the book inside was *Lonesome Dove*. I took it as a sign. Sitting at his bedside, I re-read the book, sometimes reading passages aloud to him, revisiting the story that had bonded us all those years ago. I doubt he ever heard me—but that was beside the point. I knew. And I needed to share it with him one last time.

Grief has strange rhythms. Amid the sorrow, I have found moments of joy, small reminders that give me hope. One of the greatest is that my father

truly lived until he died. That is a blessing, and one I pray to claim myself someday. Until then, my resolve is to live as he did: to find joy in the small things and to live fully.

As Augustus McRae reminds Woodrow Call in a moment of frustration: "It ain't dying I'm talking about, it's living. I doubt it matters where you die, but it matters where you live."

Mortality is real, a fact with which we all have to come to terms. My father, a man of strength, character and love, lived well. If I can manage to live half as well, I'll count myself a fortunate man.

## Joyful Noise from A-2

lusts. The "self" Jesus calls us to is that which God designed us to be for eternity with him, our inner man. "...daily and follow me."

In practice men and women find that they are required to say, "Yes" to Jesus every day, to keep going, to finish the race (2 Tim 4:7), to carry the cross

to the very end. Satan will never cease to tempt you to put down that cross and give in to the old man in you. We must face him head-on in the Holy Spirit every day until Jesus says, that's enough, and "Well done good and faithful servant" (Mt 25:21).

Revelation 21:7 says, "He that overcometh shall

inherit all things; and I will be his God, and he shall be my son." Revelation 21:27 says, "And there shall in no wise enter into it anything that defileth, neither whatsoever worketh abomination, or maketh a lie; but they which are written in the Lamb's book of life."

As children of God, we

must deny ourselves and take up our cross daily and follow Jesus. To start we must begin to seek the things of Jesus and not our own. Our journey as a Christian is doing it "every day." It will be worth it all after a while. Don't give up, stay in the race, and run with patience. You will be rewarded. Revela-

tion 22:12 says, "Behold, I come quickly; and my reward is with me, to give every man according as his work shall be."

Amen! So be it!  
*JOYFUL House of Prayer, 2519 Quicksand Road, (P.O. Box 856), Jackson, Kentucky 41339. Send Comments/Prayer Requests: Pastornaomi-*

*4god@gmail.com. FB: JoyfulHoprayer. Services: 10am Sunday and Joyful Kids Class at 10:30am, 6:30pm Thursdays. Radio Broadcast: WJSN 97.3 FM & WEKG 81.0 AM Sundays 1-2pm.*

## SPORTS

# Russell Red Devils Blank West Carter

## Comets Fall 35-0 to the Devils

By Brayleigh Boggs  
Carter County Times

The West Carter Comets faced a tall task Friday night when the Russell Red Devils rolled into town. Despite the Comets' best

efforts, Russell's blend of opportunistic defense and well-executed offense proved too much, as West Carter fell 35-0 in front of a packed home crowd.

The game's opening minutes set the tone. On West Carter's first possession, quarterback Hayden Hall (15) dropped back looking to establish rhythm. Still, Russell defensive back Grayson

Kiser (5) anticipated the throw and came up with an interception at the Comets' 37-yard line. Russell wasted little time cashing in. Quarterback Jayden Frasure (8) capped an eight-play drive with a one-yard keeper on fourth down, giving the visitors an early 7-0 edge.

West Carter's defense forced a punt on the next series, but special teams

swung the momentum again. A booming Comet punt was fielded by Jayden Pennington (17), who weaved through traffic for a long return touchdown that extended Russell's lead to 14-0 late in the first quarter.

The Comets looked to steady themselves, but the Red Devils' front seven closed lanes quickly. Facing fourth down near mid-

field, West Carter attempted a fake punt that fell incomplete, giving Russell a short field. Four plays later, Frasure (8) powered in from eight yards out to make it 21-0 with just under three minutes left in the half.

West Carter mounted its best drive before halftime on a slip-screen pass from Hall (15) to senior receiver Kadin Thompson (1), who

broke loose into Russell territory. Hopes of points before the break ended abruptly when a high snap derailed the series, followed by a sack from Russell's defensive line. The Comets trailed 21-0 at the half.

Russell opened the third quarter with another efficient drive. Frasure (8) dumped a screen pass to Jordan Rowe (2), who found daylight and sprinted 51 yards for a touchdown that pushed the score to

*See WEST on A-12*



# Raiders Rally past Boyd County

## East Carter Continues Their Season with a 34-20 Win

By Brayleigh Boggs  
Carter County Times

Under the Friday night lights, the East Carter Raiders turned in one of their most complete performances of the young season, toppling the Boyd County Lions 34-20 in front of a packed crowd. The victory pushed both programs to 2-1 on the year, but more importantly, it showed East Carter's ability to balance offensive firepower with gritty defensive stops.

The game opened with East Carter setting the tone on the ground. Quarterback Thomas Burton (1) directed a deliberate march downfield, mixing quick completions to wideout Chase McGuffin (2) with steady runs from Gavin



East's Caleb Hall carries the ball for a touchdown. (Photo by Steele Photography, for Carter County Times)

Elliott (10). The drive ended with Elliott powering in from short range, putting the Raiders on the board first. Boyd County, undeterred, countered on its very next possession. Quarterback Evan Williams (11) connected with senior wideout Cayden Butler (23) on a well-timed slant route, and Butler did the rest, sprinting into the end zone to even the score at 7-7.

The second quarter belonged to East Carter. Burton (1) and McGuffin (2) continued to torment the Lions' secondary, this time linking up for a touchdown that put the Raiders back in front. The Raiders' defense stiffened on the following series, with linebacker Landon Kitchen (6) spearheading a red-zone stand that forced Boyd County into a rare punt. Given another chance,

East Carter seized control. Elliott (10) broke through a crease in the line and galloped untouched for a long touchdown run, extending the halftime margin to 21-7 and sending the Raiders into the locker room with momentum squarely in their corner.

Boyd County showed resilience out of the break. Williams (11) kept the Lions moving, aided by tight end Ian Branham (5),

who hauled in a short pass and barreled across the goal line to cut the deficit to 21-14. For a moment, the Lions had new life. But East Carter responded with poise. Burton (1) converted multiple third downs, leaning on McGuffin (2) and Kitchen (6), before finding Layne Gilliam (9) for a 15-yard touchdown strike that rebuilt the cushion to 28-14.

The Lions clawed back once more early in the fourth. Williams (11) orchestrated another scoring drive, this one capped in tight quarters, to make it 28-20 and keep the home fans on edge. With the game still in reach, Boyd County pushed the ball near midfield, only to see their momentum stall. Kitchen (6) came through with a game-changing stop on fourth down, and from there, the Raiders slammed the door. Elliott (10) delivered the final blow, bulldozing through the middle for his second rushing touchdown of the night. The night closed with an interception by Levi Ruffin (44) to shut out the Lions. The final score was 34-20, and East Carter's defense held strong until the final

whistle.

McGuffin proved to be the difference maker on the edge, turning in a series of clutch receptions and forcing Boyd County to adjust coverages all evening. Elliott's bruising runs and timely bursts gave the Raiders balance. At the same time, Kitchen was a presence on both sides of the ball, delivering critical stops and steadying the offense in short-yardage situations. For Boyd County, Butler emerged as the most consistent threat, while Branham's physical play gave the Lions a needed spark in the third quarter.

In the end, East Carter's blend of composure and versatility carried the night. The Raiders left Boyd County with a statement win, while the Lions walked away with lessons learned from their first loss of the season. Both teams will turn the page quickly, and East Carter will continue with their season, heading to Greenup County to face the Musketeers next week.

Contact the writer at [news@cartercountytimes.com](mailto:news@cartercountytimes.com)

### West from A-10

28-0.

The Comets, still searching for traction, were forced to punt after another short series. Trouble struck again on the next possession when Russell's Dameon Williams (67) recovered a high snap deep in their

own end. Moments later, Frasure (8) connected on a screen to Lane Osborne (33), who cut through blocks for a 32-yard touchdown. That score, combined with the extra point, extended the lead to 35-0 and brought the mercy rule

into effect for the remainder of the night.

Despite the final score, the Comets had flashes of promise, particularly with Hall's (15) ability to find space on short passes to Thompson (1) and the offensive line's late-se-

cond-quarter push. But miscues, field position, and Russell's ability to capitalize on turnovers left little room for recovery.

West Carter will need to regroup quickly, with district play looming and opportunities ahead to turn

lessons from Friday night into growth. Russell, now unbeaten through three games, showcased the kind of balance that makes them a difficult opponent, but the Comets' resilience through four quarters was noted by the home crowd.

The Comets will travel to Magoffin County to face the Hornets in week four.

Contact the writer at [news@cartercountytimes.com](mailto:news@cartercountytimes.com)

### Dyer from A-1

approach the new position using what might be called an immersive strategy. The goal of course, as the title of the new position suggests, is to develop new ways to both support existing businesses and attract new businesses to the city.

"Mayor Combs had me in mind to lead that initiative," Dyer said. "I used to work as the business coordinator for the Grayson Area Chamber of Commerce. And we (the city) want to work with the chamber as much as possible to make our initiatives work."

Dyer is currently sitting on the chamber's economic development committee and hopes his connections there will help with improving businesses in the city and all of Carter County. He is also on the city's planning and zoning commission.

Economic development has a broad scope, and Dyer said that he wants to focus on what best benefits the city.

"Everyone has an idea about what economic development is," Dyer said. "For a lot of people, it's, 'Let's put a steakhouse on Carol Malone Blvd.' But as much as I want that to happen – and it is a great idea – we have to first foster an economy that will support it. That's what we are trying to do."

"We have a popula-

tion rate problem," Dyer continued, discussing some of the challenges the city faces. "Our population rate is going down. And that's because we have no jobs here for our young people. So, what we have to do is find a way to create jobs in our community so people can afford to work here, live here, and raise their families here in Grayson."

"That's the goal," he said. "Then we can start focusing on the smaller projects that make us feel better about where we live. There are things we can do to foster the smaller projects that lead to bigger projects and give us a stronger local economy. One of the ideas we have to support that is to fund a micro grant program like the City of Ashland or the City of Morehead."

"Micro grants are where you can apply for a \$2,000 grant through the city to cover or defray the startup cost of a new business," Dyer explained. "Or if you are an existing business and you have an equipment malfunction, you could apply for a micro grant to help cover those costs."

There is also the possibility, he said, that the city might help facilitate individuals in applying for the FIVCO Revolving Loan Program.

"We also want to work with nonprofits, businesses, corporations, and gov-

ernment entities to support development for Grayson and by extension for all of Carter County."

Another thing Dyer said he would really like to be able to do in the future is to expand the tax base for the City of Grayson. In order to accomplish that, he said, residents outside the city limits would need to be shown the benefits of being within the city.

"There are benefits to being inside the city," Dyer said. "But right now, they aren't seeing those benefits."

"The mayor, the city council, and all the department heads are doing a great job improving the city to show beautification, and to show progress," Dyer said. "And with this position we are taking it a step further. We want to foster sustainable small businesses that employ people. We aren't focused on change as such. We are focusing on growth. We want to retain what we have and expand upon it."

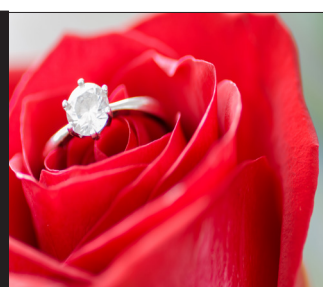
"We want every business that is in Grayson to thrive and continue to grow," Dyer continued. "But we also want to attract other businesses to bring in other things and other services that our community needs and wants here. To make that happen our business leaders, our community, and our elected officials need

to come together to work on a plan to develop our region. And right now, I believe we are doing that."

Contact the writer at [charles@cartercountytimes.com](mailto:charles@cartercountytimes.com)

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### Power from A-5

comment and/or speak up at a public hearing.

To file public comments in this rate case, include the case number (Case No. 2025-00257 Kentucky Power) within the subject line of your email to [psc.comment@ky.gov](mailto:psc.comment@ky.gov) and provide your full name and place of residence in the body of the e-mail; or send via mail to Public Service Commission, 211 Sower Boulevard, Post Office Box 615, Frankfort, KY 40602. Hopefully, the dates for public hearings will be announced soon.

This is no time to be idle. These hills, our

home, our businesses, and our families are worth fighting for!

Suzanne Barker Griffith

is a community activist, retired Kentucky teacher, and Boyd County Justice of the Peace



Building for sale by owner. Sold as is. Great place for small business. Or would make a great place to live. Just outside of Grayson. No zoning issues. Located at 1420 South State highway 7 on the left heading out of Grayson, going toward Grayson Lake. Approximately 2000 square feet of space. It has a kitchen, 1 1/2 bathrooms, a foyer, office, and storage area. The place could easily be turned into a place to live if wanted. Asking \$75,000. Call (606) 316-6343 to see for yourself just how it can be used for your needs.

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