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Carter County Times

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CARTER COUNTY, KENTUCKY

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James case bound over to grand jury

Detective describes bloody scene in attempted murder case

By Jeremy D. Wells
Carter County Times

Christian James appeared in a pretrial hearing before Judge Rupert Wilhoit last Thursday, where testimony from the detective investigating the case painted a chilling picture of the alleged crime. According to testimony from Detective Eddie Littleton, with the Carter County Sheriff Department, the

alleged victim – the fourteen-year-old brother of a young lady that James was dating – had reportedly experienced two brain bleeds while in the hospital following the alleged attack and would need reconstructive surgery to his face. In addition to the charge of attempted murder, James is charged with third degree terroristic threatening for allegedly telling the victim that he was “going to leave him to die at the Mushroom Mines,” according to Littleton’s testimony, and for unlawful imprisonment because he held the victim against his will and wouldn’t allow the victim or the others in the vehicle to seek help. Littleton, who was not the responding officer on the

See **JAMES** on A-3



Christian James enters Judge Rupert Wilhoit’s courtroom to face charges that include attempted murder. (Photo by Jeremy D. Wells, Carter County Times)

Looking outside the box for funding

KCED secretary talks grants with FIVCO

By Charles Romans
Carter County Times

The FIVCO board welcomed guest speaker, Kentucky Cabinet for Economic Development secretary Jeff Noel, at their August meeting.

“We still have about \$70 million in the grant program,” Noel told the board. “And as you all know, we have had 15 grant awards in the FIVCO area. I think that is great. And the best

part is that the local match for a federal grant I think is three or four percent.”

“It has been a great program,” Noel continued. “And don’t let that money go unawarded. As I have tried to tell everyone, we asked in the last session, and we got better clarity and better flexibility on which kinds of federal programs could be used, and which programs are narrow and restrictive. We also got some changes because there are several grant applications that don’t have a written local match requirement.”

As Noel stated, most federal grants have a match requirement.

See **FUNDING** on A-4



KCED secretary Jeff Noel. (Photo by Charles Romans, Carter County Times)

Closer than you might think

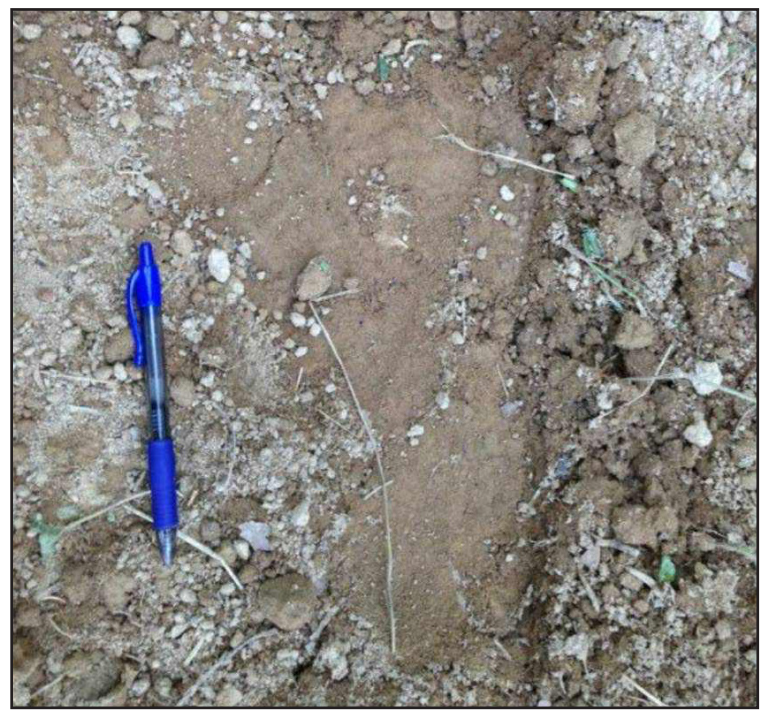
Steagall shares Bigfoot stories

By Charles Romans
Carter County Times

On September 13, Olive Hill will have its very first of what will hopefully become an annual Bigfoot Festival. Even if you choose not to believe in what is arguably the most famous of the mysterious – and some would say mythical – creatures who are commonly gathered under the umbrella term of Cryptids, nearly everyone alive today has a basic understanding of Bigfoot.

Some say it is an undiscovered animal, and others say it

See **BIGFOOT** on A-10



Footprint photo collected by Tabatha Steagall, with pen for scale. (submitted photo)

Weekly arrests report

The following individuals were arrested and booked into the Carter County Detention Center over the past week. This list includes local arrests only. It does not include federal inmates being housed at or transported through the detention center.

- Madison Campbell, 24, of Florence, arrested by Grayson PD, on charges of fourth degree assault (dating violence) with no visible injury, and public intoxication on a controlled substance (excludes alcohol), arrested and booked August 24.
- Bradley Wagoner, 42, of Grayson, arrested by Grayson PD, on charges of fourth degree assault (dating violence) with no visible injury, and second degree criminal mischief, arrested and booked August 24.
- Mason Skaggs, 21, of Olive Hill, arrested by Kentucky State Police, on a charge of alcohol

intoxication in a public place, arrested and booked August 25.

- Jason Runyon, 43, of Grayson, arrested by Grayson PD, for non-payment of court costs, fees, or fines, arrested and booked August 25.
- Jacob Diggs, 27, of Grayson, arrested by Carter County Sheriff, on a charge of first degree criminal abuse of a child 12 or younger, arrested and booked August 25.
- Maranda Grigsby, 39, of Olive Hill, arresting agency unavailable, for failure to appear, arrested and booked August 25.
- Jesus Gonzalez, 37, of Grayson, arrested by Grayson PD, on charges of fourth degree assault with minor injury, harassment with physical contact – no injury, and first degree sexual abuse, arrested and booked August 27.
- Carl Carter, 39, of Willisburg,

arresting agency unavailable, for failure to appear, arrested and booked August 27.

- Thomas Blevins, 20, address unavailable, arrested by Elliott County Sheriff, on charges of reckless driving, driving on a DUI suspended license, first degree wanton endangerment – police officer, and fleeing or evading police, arrested and booked August 27.
- Brett Brown, 37, address unavailable, arrested by Grayson PD, on three counts of probation violation (for felony offense), arrested and booked August 27.
- Derrick Jenkins, 37, of Olive Hill, arrested by Kentucky State Police, on two counts of failure to appear, arrested and booked August 27.
- William Sloas, 54, of Grayson, arrested by Carter County Sheriff, on three counts of probation violation (for felony offense), and two counts of probation

See **ARRESTS** on A-3



This Week's Obituaries

Larry Wayne Crites, 71
Robert E. Everman, 71

Malinda "Linda" Dean Johnson, 83

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LIFESTYLE



Chicken paillard: The secret to quick, versatile meals

Chicken paillard is a simple technique where you take a chicken breast and flatten it to an even, thin layer. This helps the chicken cook much faster and ensures it stays tender and juicy.

If you have a large chicken breast, start by slicing it horizontally almost all the way through, then open it like a book before placing it between two sheets of parchment or wax paper. Use a meat mallet -- or even a heavy skillet -- to gently pound the chicken to an even thickness of about 1/2 inch. It's that simple!

Why is this technique a game-changer? Chicken breasts are affordable, especially when bought in bulk and on sale. When you flatten them into paillards, you can freeze them flat in

individual bags (with or without marinade) -- they stack so neatly to save freezer space. Bonus: As they defrost, they can marinate, so your chicken is seasoned and ready to cook in no time. Perfect for serving one or a crowd, as you can pull just the right number of servings.

These thin cutlets cook quickly by several methods -- saute, broil, grill or bake -- and can be coated in a seasoned crumb for extra flavor and crunch. That's why mastering this technique is a must in any kitchen.

PARMESAN CHICKEN PAILLARDS WITH BURST CHERRY TOMATO SAUCE

Yield: 4 servings

Total Time: 50 minutes

- 4 (6 to 8 ounce) boneless skinless chicken breast halves
- 1/2 teaspoon kosher salt, divided
- 1/2 teaspoon ground black pepper, divided
- 1/2 cup Parmesan cheese, grated (the green container stuff)
- 2 tablespoons all-purpose flour
- 2-3 tablespoons olive oil, divided
- 1/2 cup thinly sliced shallot or

- onion
- 3 cloves garlic, thinly sliced
- 1/2 cup chicken broth
- 1 tablespoon sherry wine or balsamic vinegar
- 2 cups cherry tomatoes
- 1 tablespoon fresh basil or tarragon or 1/2 teaspoon dried herbs

Serving suggestion: thin spaghetti or rice

Place each chicken breast between two sheets of parchment, wax paper or plastic wrap. Pound gently with a meat mallet or a heavy skillet until about 1/2 inch thick. Sprinkle with salt and pepper.

In a shallow dish, combine Parmesan cheese and flour. Pat chicken dry, rub lightly with olive oil, then press Parmesan onto the surface before sauteing.

To Cook the Chicken: Heat 1 tablespoon of olive oil in a large nonstick skillet over medium heat. Add two chicken breasts, and cook about 4 minutes per side, or until golden and cooked through. Remove to keep warm. (If cooking in batches, keep finished chicken in a 175 F oven on a sheet pan.) Repeat with remaining chicken, adding more oil as needed. Discard any leftover cheese bits from the skillet before making the pan sauce to



Quick, versatile, and freezer-friendly: chicken paillard is a weeknight hero. (Photo credit: www.JasonCoblentz.com)

prevent burning and bitterness.

To Make the Pan Sauce:

Add the remaining oil to the skillet. Saute the onion or shallot until soft, for about 2 minutes, then stir in the garlic and cook just until fragrant. Pour in the chicken broth and sherry wine vinegar and cook for 1 minute. This sauce is perfect for abundant summer cherry tomatoes.

Add the cherry tomatoes, remaining salt and pepper. Cook until the tomatoes soften and release their juices. Add about half the basil or tarragon and stir.

To serve, place the chicken paillards on a bed of pasta or rice to catch all that glorious tomato sauce. Spoon the sauce

over the top, then finish with a sprinkle of the reserved basil or tarragon. Add a crisp green salad and whole wheat rolls and call it good. Bon appetite.

Lifestyle expert Patti Diamond is the penny-pinching, party-planning, recipe developer and content creator of the website *Divas On A Dime -- Where Frugal, Meets Fabulous!* Visit Patti at www.divasonadime.com and join the conversation on Facebook at *DivasOnADimeDotCom*. Email Patti at divapatti@divasonadime.com

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Ask Daryl: Your Professional Organizer

Storage shopping

If you are planning on shopping for extra storage, ask yourself if you want furniture, containers, or custom cabinets. The reason for this is to think about the items you need to store and the space you have in which to add storage. Sometimes our dreams aren't realistic. So, to avoid the wrong style, the wrong fit, the wrong color, and the wrong price, you need to examine the need before you buy.

I had a client who needed some extra storage for some of her office supplies. It was difficult for her to

work upstairs, so her documents and supplies were set up in her dining room. She had a beautiful home with a lot of tasteful, high end furniture and art which was quite a contrast to her dining room workspace.

When looking for something for storing her supplies, she immediately went looking for furniture because it would fit her desire for pretty. The next time I arrived, she showed me a beautiful three legged corner stand about two and a half feet tall and 26 inches wide. It had one small drawer with a small

shelf below and ended up being a stand for a plant and some note pads. Yes, it was pretty, and it fit in her limited space, but it wasn't suitable for storing supplies.

Pretty isn't always functional and vice versa. Decide what you need the storage for and decide where you need the extra storage. Then measure the space that is available and investigate what's in the marketplace. With a budget and functionality in mind you'll be able to shop with confidence.

It's as simple as that! Send your questions and comments to me at info@confusionsolution.com



Daryl Ashley
Guest Columnist
Confusion Solution

University of Kentucky Extension Notes

AGRICULTURE & NATURAL RESOURCES carter.ca.uky.edu

Calling all hay producers: Enter the 2025 Kentucky Hay Contest!

If you're a hay producer in Eastern Kentucky, it's time to roll up your sleeves and get your forage tested—for free! The 2025 East Kentucky Hay Contest is back this fall, and it's more than just a competition. It's an opportunity to improve your farm's bottom line while gaining valuable insights into your hay's nutritional value.

Participants in the hay testing program receive complimentary forage analysis, including expert evaluations that reveal detailed nutritional profiles. These results empower producers to make smarter decisions—fine-tuning livestock rations, cutting feed costs, boosting animal performance and guidance to improve forage stands for future seasons. And here's the best part: you don't have to enter the contest to benefit. Anyone can sign up for testing and still receive the data.

For those who do choose to compete, the contest offers an added perk of recognition for top-quality hay. Whether your hay is top-notch or you're simply curious about its quality, this

contest is a win-win. With many producers noting that this year's crop has been impacted by weather, there's no better time to test. Don't guess what to supplement this winter—feed your livestock exactly what they need based on real data.

Don't miss this chance to learn, grow, and connect with fellow producers across Eastern Kentucky. To request testing or get more information, contact your local county extension office today. Let your hay do the talking—and maybe even take home the bragging rights.

Educational pro-

grams of the Cooperative Extension Service serve all people regardless of economic or social status and will not discriminate on the basis of race, color, ethnic origin, national origin, creed, religion, political belief, sex, sexual orientation, gender identity, gender expressions, pregnancy, marital status, genetic information, age, veteran status, or physical or mental disability.

Upcoming Events:

- Farm & Family Field Day – September 16th @ 5:00 PM – Butch & Nicole Flaugher's Farm



Rebecca Konopka
Carter County
Extension Agent



Building for sale by owner. Sold as is. Great place for small business. Or would make a great place to live. Just outside of Grayson. No zoning issues. Located at 1420 South State highway 7 on the left heading out of Grayson, going toward Grayson Lake. Approximately 2000 square feet of space. It has a kitchen, 1 1/2 bathrooms, a foyer, office, and storage area. The place could easily be turned into a place to live if wanted. Asking \$75,000. Call (606) 316-6343 to see for yourself just how it can be used for your needs.

Joyful Noise

Answered prayers

By Pastor Naomi Mitchell for *Carter County Times*

Have you ever prayed for something and then anxiously waited for the answer to come the same day?

Something we will learn from the word of God is to be specific with our requests. Do not generalize your prayer requests by asking for a breakthrough or open doors. Ask for breakthroughs in a specific area. Scripture says, "If you say to this

mountain be removed, it will be moved." Name that mountain or whatever you want God to do for you, so that when the answers come you will know for sure that that's what you prayed for.

Get Bible verses for each request. Without the word of God, your prayer is a religious exercise. Take time to find Bible verses that align with your prayer requests. Don't rush to pray. Word preparation is key. God honors his word, and he is moved

when you pray according to his will. "This is the confidence that we have in him, that, if we ask anything according to his will, he hears us" 1 John 5:14.

Pray by faith, believe what you pray for. Without faith, it is impossible to please God. When you pray, believe that you have received your answer even before you have it in your hands. Do not doubt your own prayers. Do not try to figure out how God will do it. Do not limit God with

See JOYFUL NOISE on A-4

Kentucky Dept of Agriculture Livestock and Grain Market Report

Compared to last week feeder steers below 550 lbs sold 6.00 to 10.00 higher with instances sharply higher, those above 550 lbs were steady to 5.00 higher. Heifers were mostly 3.00 to 8.00 higher with good demand for all feeders. Yearling steers and heifers sold steady to 5.00 higher with good demand but limited comparisons. Slaughter cows and bulls mostly steady with good demand

Courtesy of <https://www.kyagr.com/>

Week ending 8/30/25

Steers (M&L 1-2)	This Week	Prior Week	Last Year
350-400 lbs	474.29	477.07	287.09
400-450 lbs	446.74	448.43	282.28
450-500 lbs	433.64	429.78	276.39
500-550 lbs	389.88	395.67	264.46
550-600 lbs	374.19	380.99	266.92
600-650 lbs	362.54	371.90	250.52
650-700 lbs	354.44	354.47	245.81
700-750 lbs	342.66	338.09	233.11
750-800 lbs	338.50	335.61	233.10
800-850 lbs	335.83	338.46	223.26
850-900 lbs	323.68	319.23	231.82
Heifers (M&L 1-2)	This Week	Prior Week	Last Year
300-350 lbs	415.06	397.12	260.08
350-400 lbs	407.69	403.30	260.38
400-450 lbs	389.03	387.89	255.85
450-500 lbs	377.29	375.59	249.90
500-550 lbs	361.73	359.00	243.18
550-600 lbs	345.85	348.07	236.68
600-650 lbs	334.02	329.61	225.68
650-700 lbs	330.71	322.40	218.64
700-750 lbs	311.95	304.88	211.81
750-800 lbs	305.97	304.12	212.14

WEEKLY COW SUMMARY			
Slaughter Cows	Average	High	Low
Breakers	136.00-180.00	160.00-199.00	140.00-171.50
Boners	142.00-178.00	160.00-196.00	115.50-168.00
Lean	130.00-168.00	149.00-185.00	97.00-154.00
Slaughter Bulls	Average	High	Low
Yield Grade 1&2	160.00-216.00	197.00-250.00	140.00-193.00

Aug 14, 2025 Bowling Green, KY
SLAUGHTER GOATS: 210
Kids Selection 1 51 lbs 385.00; 65 lbs 345.00; 90 lbs 295.00. **Selection 1-2** 67 lbs 350.00. **Selection 2** 53-54 lbs 305.00-335.00; 68 lbs 275.00-340.00.
SLAUGHTER SHEEP: 670
Hair Breeds-Choice & Prime 1-2 56-58 lbs 300.00-305.00; 66-68 lbs 267.50-285.00; 72-75 lbs 265.00-275.00; 91-95 lbs 230.00-237.00. **Choice 2** 50-55 lbs 285.00; 65 lbs 257.50; 76 lbs 235.00; 94 lbs 225.00; 155 lbs 142.50.
Woolled-Choice & Prime 1-2 135 lbs 162.50. **Choice 2** 83 lbs 230.00.

Week ending 8/30/25

GRAINS	This Week	Prior Week	Last Year
Corn	3.73-4.14	3.73-4.13	3.22-3.78
Soybeans	9.76-10.37	9.63-10.44	8.70-9.82
Red Winter Wheat	3.99-4.85	3.96-4.93	4.03-4.98

Arrests from A-1

violation (for misdemeanor or offense), arrested and booked August 27.

- Natayle Arthur, 27, address unavailable, arresting agency unavailable, for non-payment of court costs, fees, or fines, arrested and booked August 27.
- David Richards, 64, of Olive Hill, arrested by Carter County Circuit Court, on a hold for Drug Court, arrested and booked August 27.
- Mary Mays, 39, of Clearfield, arrested by Kentucky State Police, on a charge of theft of identity of another without consent, arrested and booked August 28.
- Angela Scanlon, 49, of Grayson, arrested by Carter County Sheriff, for failure to appear, arrested and booked August 28.

- Staci Porter, 26, of Olive Hill, arrested by Olive Hill PD, on two counts of failure to appear, arrested and booked August 28.
- Hung Naing, 27, of Catonsville, MD, arrested by Carter County Sheriff, on charges of operating a motor vehicle under the influence of alcohol, and possession of an open alcoholic beverage container in a motor vehicle, arrested and booked August 29.
- Madison Campbell, 24, of Florence, arrested by Grayson PD, on charges of operating a motor vehicle under the influence of a controlled substance, failure to or improper signal, rear license not illuminated, failure to wear seat belts, failure to notify department of transportation of address change,

- two counts of possession of drug paraphernalia, first degree possession of a controlled substance (drug unspecified), and careless driving, arrested and booked August 29.
- Joseph Burton, 49, of Olive Hill, self-surrender, weekender, arrested and booked August 29.
- Jeffrey Hansen, 63, of Amherst, VA, arrested by Carter County District Court, weekender, arrested and booked August 29.
- Alexis Pyles-Lanthorn, 32, of Portsmouth, OH, arrested by Grayson PD, on charges of operating a motor vehicle under the influence of a substance, and possession of marijuana, arrested and booked August 30.
- James Whitt, 38, address unavailable, arrested by Grayson PD, on charges

of operating a motor vehicle under the influence of a substance, failure to wear seat belts, and failure to produce an insurance card, arrested and booked August 30.

- Shawna Staten, 29, address unavailable, arrested by Olive Hill PD, for failure to appear, arrested and booked August 30.

All of the charges listed are arrest charges only, and do not indicate an indictment or a conviction for the charges in question. All subjects are considered innocent until proven guilty in a court of law.

Information is compiled from publicly available sources, but may not be comprehensive.

James from A-1

scene, said he could not testify to the reasoning behind a fourth charge of wanton endangerment. James also allegedly held the driver of the vehicle, Charles Buckler, at knife point while they drove around with the victim in the vehicle, before finally returning him to his home.

According to the testimony from Detective Littleton, the responding officer, Deputy Stevens, reported that the juvenile was in the ambulance when he arrived on scene, and his face was bruised and bleeding with what Stevens' report described as "major swelling," according to Littleton. The juvenile was then transported directly to the Trauma Center at Cabell Huntington Hospital by EMS, due to the severity of his injuries.

Stevens was unavailable to testify at the pretrial due to a mandatory in-service training session he was required to attend.

According to the timeline presented by Detective Littleton, James was arrested after he was located at Hydreco Village by Trooper Dallas Salyers

with the Kentucky State Police. Salyers, according to Littleton's testimony and the arrest report, arrested James on a DUI and related charges after he located him with an open alcoholic beverage container in the vehicle and James failed a field sobriety test.

Littleton testified that he and Stevens were able to interview the victim after he was released from the hospital, and that the bruising and swelling on his face were quite significant – even several days later.

Littleton also said that he had been able to examine the impounded vehicle, which had been taken to Boyd County for forensic testing before being returned to a secure location in Carter County. He noted that there was significant blood splatter inside the vehicle, as well as some blood on the windows and frame outside the vehicle, leading them to conclude that at least some part of the alleged assault took place inside the vehicle.

On questioning from defense attorney Patrick

Flannery, Littleton noted that he couldn't say for sure where James was riding in the vehicle, but that they believed Buckler was driving based on interviews with the victim and witnesses. Littleton said that he couldn't say if the victim was actually driven to the Mushroom Mines, but that was the alleged threat.

Following his questioning of the detective, Flannery asked the judge to dismiss the charge of attempted murder, arguing that "assault, even if bloody, doesn't (amount to) attempted murder."

"Just because there is an assault, and blood involved, doesn't make it attempted murder," Flannery said in making his request.

County attorney Brian Bayes, however, argued that the incident was "substantially larger" than simple assault, noting that the boy was beaten to the point of losing consciousness, that he'd had two brain bleeds, and that the alleged perpetrator reportedly told the victim he would leave him to die,

based on the testimony from witnesses. He also noted that there was testimony that a third party (Buckler) was held at knife point. That, combined with the EMS decision to rush the victim to the trauma center because of the severity of his injuries, Bayes said, led the county to believe the incident constituted attempted murder.

Wilhoit agreed with Bayes, and bound the case over to the grand jury to decide if the incident met the level of the charges.

Flannery also asked for bond – with an ankle monitor. But Bayes said that the testimony of the investigating officers led him to believe James was still a danger.

Wilhoit told the attorneys that he didn't currently have enough information to justify changing the bond conditions at this point, which means James will remain incarcerated at present.

Contact the writer at editor@cartercountytimes.com

Hitchins VFD hold car show

Submitted content
Carter County Times

The Hitchins Volunteer Fire Department hosted their second annual Car and Bike Show on Saturday, August 30, at Grandview Outlet in Grayson. The event proved to be a resounding success. The funds raised will be instrumental in supporting the department's fire prevention program and various initiatives for kids throughout the year. Winners were awarded trophies in various categories including 1st and 2nd Ford, Chevy, and Mopar, farthest traveled, first and second bike, top 10 and one grand overall trophy, which was claimed by Mitch Blevins. This year's car show held a special place in the hearts of the firefighters as it was dedicated to the memory of their Captain Donita



Overall winner Mitch Blevins and T.J. Layne. (submitted photos)

Shaffer, who passed away unexpectedly last October. Her son T.J. Layne was present to hand out trophies to the winners,

making the event a truly unforgettable experience. Judging was done by Grayson Mayor Troy Combs and assistant chief

Donnie Thomas of the Hitchins Volunteer Fire Department.

Contact us at news@cartercountytimes.com

CALENDAR

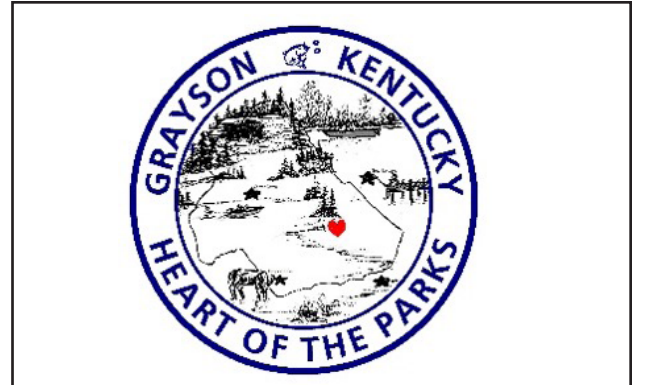
- **9/3: Olive Hill Farmer's Market @ 8 a.m.** | Save-A-Lot parking lot
- **9/4: Grayson Farmer's Market @ 2 p.m.** | Carter County Extension Office Shed
- **9/4: Carter County Library Board @ 6 p.m.** | Carter County Public Library - Grayson
- **9/5: Sit and Sew @ 9 a.m.** | Carter County Extension Education Center | For questions or to RSVP call 474-6686
- **9/6: Olive Hill Farmer's Market @ 8 a.m.** | Save-A-Lot parking lot
- **9/6: Grayson Farmer's Market @ 9 a.m.** | Carter County Extension Office Shed
- **9/8: Quilts for Veterans Sew Days @ 9 a.m.** | Carter County Extension Education Center | For questions call 474-6686
- **9/8: Open Art Studio @ 10 a.m.** | Grayson Gallery & Art Center
- **9/8: Olive Hill Farmer's Market @ 3 p.m.** | Save-A-Lot parking lot
- **9/8: Game Night @ 5 p.m.** | Carter County Public Library - Olive Hill
- **9/8: Carter County Fiscal Court @ 6 p.m.** | Carter County Courthouse
- **9/9: Grayson Area Chamber of Commerce @ 12 p.m.** | Location TBD
- **9/9: Building Club @ 4 p.m.** | Carter County Public Library, Olive Hill
- **9/9: Grayson City Council @ 5:30 p.m.** | Grayson City Hall



Pet of the Week

Brownie is a male boxer mix, around 7-years-old. He's very friendly and good with other dogs. Brownie is also neutered, up-to-date on all shots, and has a free adoption to an approved home. Stop by the Carter County Animal Shelter and meet him or call 475-9771 for more information.

Shelter hours are Monday through Friday 8 a.m. - 4 p.m. and Saturday by appointment.



CITY OF GRAYSON

From August 25, 2025, through the month of September, the Grayson Police Department will be conducting safety check points throughout roadways within the city limits, at pre-approved locations.

Destroy your old documents the right way!

Join Us For
Community Shred Day
(Just Don't Tell Your Dog!)

Destroy your old documents and paper files securely so they don't end up in the wrong hands.

Olive Hill Branch
155 E. Tom T. Hall Blvd.
Saturday, October 4
9am - 11:30am

Commercial Bank of Grayson



Joyful Noise from A-2

your thoughts or feel that it's too difficult for God to do. With God all things are possible. Have this mindset when you go to God in prayer.

Say what you will do with your answer. Tell God why the request is important and what you will do with it. Is it to help yourself or for others? Is it to help in the household of

God? What you are seeking for, is it to the glory of God? Be open and tell God what you will do with the answer you seek for. He is your father, and he wants you to share things with him, whatever it is.

Avoid negative self-talk. Between the time you pray and when you get your answer, watch what you say! Do not talk

against what you prayed for. Instead thank God for answers to your prayers. Remember that you are snared or taken by the words of your mouth. So, guard your mouth. It is vital that you speak only the end result, and what you desire! Speak as if every word you say will come to pass. If you aren't speaking faith, then don't

speak at all.

Forgive others. When you bear a grudge or are unforgiving, God will not hear your prayers. If someone sins against you, go and settle with the person. Do not hide sins in your heart so that your prayers will not be hindered. As Jesus has forgiven your sins, learn to forgive others. We have learned that

God's timing certainly isn't our timing. God is not bound by a clock or calendar. After we pray, we must patiently wait with thanksgiving and praise. When you pray the right way, you will see the answers to your prayers manifest. (Reprinted from June 26, 2024.)

Amen! So be it!
JOYFUL House of

Prayer, 2519 Quicksand Road, (P.O. Box 856), Jackson, Kentucky 41339. Send Comments/Prayer Requests: Pastornaomi-4god@gmail.com. FB: JoyfulHoprayer. Services: 10am Sunday and Joyful Kids Class at 10:30am, 6:30pm Thursdays. Radio Broadcast: WJSN 97.3 FM & WEKG 81.0 AM Sundays 1-2pm.

Funding from A-1

This means that a portion (usually dictated by the grant itself) of the funds needed to complete a program must be provided by the grant recipient and cannot be from federal funds. This can often be a barrier to smaller organizations, because even at a low percentage of match, on a grant of a large size, the match itself can be considerable.

Although organizations of the size of a city or county would be better able to shoulder the expense, if that city or county could take

advantage of a no-match grant then the savings could be used to fund other projects. But Noel cautioned the board not to focus on the absence of a written match requirement.

"The interpretation was that we couldn't allow a local match if it (the grant) didn't require one. But my position is that common sense states that these are competitive grants, so the more you have in terms of a local match, the higher chance you have of getting an award. And we have some flexibility in doing that," he noted.

"I would advise you to use that program," Noel said. "We have worked very well with the AD Districts, and we also have Grant Ready Kentucky on contract, and they are out making visits. And there is still money available for local not-for-profits. So, if there are some nutrition programs or delivery programs, a not-for-profit could get a federal grant and we could cover the local match."

On a less positive note, Noel reminded the board that there were a lot of federal grants that were

being cut.

"But there are more grants out there," he said. "I believe there is something of the magnitude of two trillion dollars of total grants available."

"We're asking for, and we are really starting to see that we can go after more than the traditional grants like ADML (Abandoned Mine Lands) and CDBG (Community Development Block Grant) and others because that's typically where we have always gone. Let's go after these new dollars of perhaps

where we haven't gone before. I encourage you to use that program, and please give us a call."

Noel said another thing he felt was important was that they are in the last round of KPDI (Kentucky Product Development Initiative) funding. Noel said these were funds that are typically used for industrial parks, but he is seeing a trend where several organizations go together to secure this funding. Then the funding is used to supplement other funding to complete projects.

Noel also reminded the board that there were federal grants available for housing. An example he used was that if an entity had sixty acres, then with different grants housing could be developed on half and half be reserved for industrial use. In a competitive landscape such as federal grants, Noel encouraged the board to look at projects from outside of the box in order to build a better box.

Contact the writer at charles@cartercountytimes.com

Mansfield, OH – Olive Hill, KY Reunion Held

By Willie Davis
for *Carter County Times*

Fifty-seven Ohioans who can trace their family roots to Olive Hill,

Kentucky met Saturday, July 26 in Mansfield, Ohio to have lunch and share stories about their family heritage.

"One Saturday every

July our Olive Hill families come together for this special luncheon," said Buttons Blevins, Olive Hill Reunion organizer. "Four generations of Ohioans

unite under a common umbrella that someone in their family migrated from Carter County, Kentucky to Richland County, Ohio." Kentucky lost about

400,000 of its sons and daughters who migrated to the industrial north in the 1940s and 1950s.

"The pattern was that you moved to where you

had family, family who had moved there previously to find work," said Willie Davis, author of a two-volume historical

See REUNION on A-10

OBITUARY

Malinda "Linda" Dean Johnson 1941 – 2025



Malinda "Linda" Dean Johnson, age 83, of Elliott County, Kentucky, passed away Monday, August 25, 2025, at Elliott County Nursing Home and Rehabilitation in Sandy Hook, Kentucky, surrounded by her loving family.

She was born Sunday, October 12, 1941, in Carter County, Kentucky, a daughter of the late Raymond and Grace Stevens Dean.

Linda was of Free-will Baptist Faith and was happy being a wife and mother. She enjoyed making crafts, sewing, crocheting and after raising her family, she enjoyed traveling with her husband. Her greatest joy in life was being a Grandmother and Great-Grandmother.

In addition to her parents, she was preceded in death by one brother, Hobert Dean.

Linda is survived by her loving husband of 63 years, Keen Johnson; three sons, Keen Allen Johnson, John Johnson both of Taylor Michigan; Jeffery "Annie" Johnson of Gig Harbor, Washington; one daughter, Kathy "Danny"

Gomez of Webberville, Michigan; 5 grandchildren, Nathanael (Aliza) Gomez, Rebekah (George) Payton, Alyssa (Chase)Toth, Nicole Johnson (Stephen Solliday, Penny Johnson; 9 great-grandchildren, Carter, Charles, Mallie, Kayson, Briar, Knox, Lennon, Luke, Adelyn, baby girl coming soon, Elliott Grace; two brothers, Daniel Dean of Tecumseh, Michigan, Ronald "Alice" Dean of Fort Wayne, Indiana; two sisters-in-law, Sonja Dean and Linda Johnson both of Olive Hill, Kentucky; special cousin, Bonnie Bond of Olive Hill, Kentucky, along with many other family and friends who will sadly miss her.

Funeral services were held 11 a.m., Friday, August 29, 2025, at Globe Funeral Chapel, 17277 West US Hwy 60, Olive Hill, Kentucky, with Brother Gary Sparks officiating. Burial followed in Garvin Ridge Cemetery, in Olive Hill, Kentucky.

Friends visited from 5 p.m. until 8 p.m., Thursday, August 28, 2025 and after 9 a.m., Friday, August 29, 2025, until the service hour at Globe Funeral Chapel.

Nathanael Gomez, Clifton Dean, Chase Toth, George Payton, Stephen Solliday, Carter Payton, Charles Payton, Luke Toth served as pallbearers.

Globe Funeral Chapel in Olive Hill, Kentucky is honored to serve the family of Malinda "Linda" Dean Johnson.

Larry Wayne Crites 1953 – 2025



Larry Wayne Crites, age 71, of Grayson, Kentucky, fought a good fight and finished his race on Sunday, August 24, 2025, at Community Hospice in Ashland, Kentucky.

Larry was born Sunday, October 11, 1953, in Litchfield, Illinois. He was the only son of the late Grant and Dorothy Crites. When Larry was 19 years old, he went to Anaconda, Montana and joined Job Core, where he learned skills that he used all of his life, which he taught his 2 sons. Larry married Charlotte Reeves on May 8, 1974, in Clayton, New Mexico. To this union was born 2 sons, Shelby Wayne Crites of Sandy Hook, Kentucky, and Jeremy Ryan Crites of Newton, Kansas. In 1990, Larry and his family moved from Holcomb, Kansas to Grayson, Kentucky for a Maintenance Supervisor Position at Cooks Family Food. Larry has worked many jobs throughout his life, but the job he enjoyed the most was when he ran a small engine repair shop at his home, where he spent many hours working with his faithful dog, Ace curled up in a chair next to him. It was a very sad day when Larry could no longer work due to his failing health. He was a very hard worker and was never

afraid to try something new. Life was not always easy for Larry, but he faced every challenge in his life with a good attitude and determination.

In addition to his parents, he was preceded in death by his stepmother, Jane Crites; his mother-in-law and father-in-law, Bert and Velma Reeves; sisters, Alice Hammond and Ruby Wren; two brothers-in-law, Gary Keefer and Buddy Wren; two sisters-in-law, Donna Silengo and Della Talcott.

Larry is survived by his wife of 51 years, Charlotte Crites; two sons, Shelby (Tammy) Crites, Jeremy (Kristy) Crites; one granddaughter, Hannah Crites; five sisters, Georgia Keefer of Jacksonville, Florida, Nancy (Allen) Ward of Amarillo, Texas, Wanda (Milton) Ellis of Liberal Kansas, Patty (Mitch) Scott of Grandfield, Oklahoma, Toni McPerson (Bob) of Lamar, Colorado; three sisters-in-law, Darlene Erickson of Canon City, Colorado, Opal Reed of Wichita, Kansas, Elnora (George) Cable of Canon City, Colorado; three brothers-in-law, Roy Reeves of Rocky Ford, Colorado, Gary Reeves of Springfield, Colorado, Alvin Reeves of Wichita, Kansas.

The family would like to thank Hospice for the excellent care they provided Larry in his final days, and a special thanks to Dr. Katrina Barker.

At Larry's request there will be no visitation or funeral. Due to Larry's love of animals, we respectfully request in lieu of flowers or gifts, that you donate to AARF, 12365 Kevin Ave., Ashland, KY 41102.

Robert E. Everman 1954 – 2025



Robert E. Everman, 71, of Columbia, Missouri, passed away peacefully at his home on Saturday, August 23, 2025. He was born May 27, 1954, in Ashland, Kentucky, to Luncan and Mary Everman.

Bob is survived by his loving wife of 53 years, Bette; two sons, Bobby (Andy) of Columbia, MO, and Christopher of Hallsville, MO; two grandsons, Jake (Bailey) Anderson of Aberdeen, SD, and Larsen Everman of Hallsville, MO; and four great-grandchildren. He is also survived by his parents, Luncan and Mary Everman of Rush, KY; two brothers, Mike (Pam) Everman of Rush, KY, and Dan Everman of Westwood, KY; and a sister, Lisa Manley of Richmond, KY whom he affectionately called "George" throughout her

life. Bob was a proud uncle to four nieces, April (Derek) Alexander of Richmond, KY, Amanda (Collin) Williams of Berea, KY, Danielle Bireley of Ashland, KY, and Katie Everman of Morehead, KY; and three nephews, James Thompson of Columbus, OH, and Cory and Jared Everman of Rush, KY.

A devoted Christian of the Baptist faith, Bob was a member of Grayson Freewill Baptist Church in Grayson, KY. His family finds comfort in knowing that he is resting in the arms of his Lord and Savior.

He will be fondly remembered for his love of camping, barbecuing for family and friends, and his gift for storytelling, sharing colorful experiences from his life that brought joy and laughter to those around him.

A private family graveside service will be held on September 6, 2025, at Cribbs Hill Cemetery in Grayson, Kentucky.

Arrangements are under the care of Nelson-Millard Funeral Home in Columbia, MO, and Sparks Funeral Home in Grayson, KY.

Carter County Times

www.cartercountytimes.com

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If you are 65+ years old or if you are 100% disabled

Stop by the PVA office in the old courthouse or give us a call at 606-474-5663 to see if you qualify for the **Homestead Exemption**. This exemption is a discount for older or disabled taxpayers on the home in which they reside.

Leslie Kiser-Roseberry, Carter County PVA
300 W Main St, Suite 214, Grayson, KY 41143

www.carterpva.com



MALONE

FUNERAL HOME

325 Malone Ln.
Grayson, KY 41143

(606) 474-5126

OPINION

EDITORIALS | LETTERS | COLUMNS | COMMENTARY

First Amendment: Congress shall make no law respecting an establishment of religion, or prohibiting the free exercise thereof; or abridging the freedom of speech, or of the press; or the right of the people peaceably to assemble, and to petition the Government for a redress of grievances.

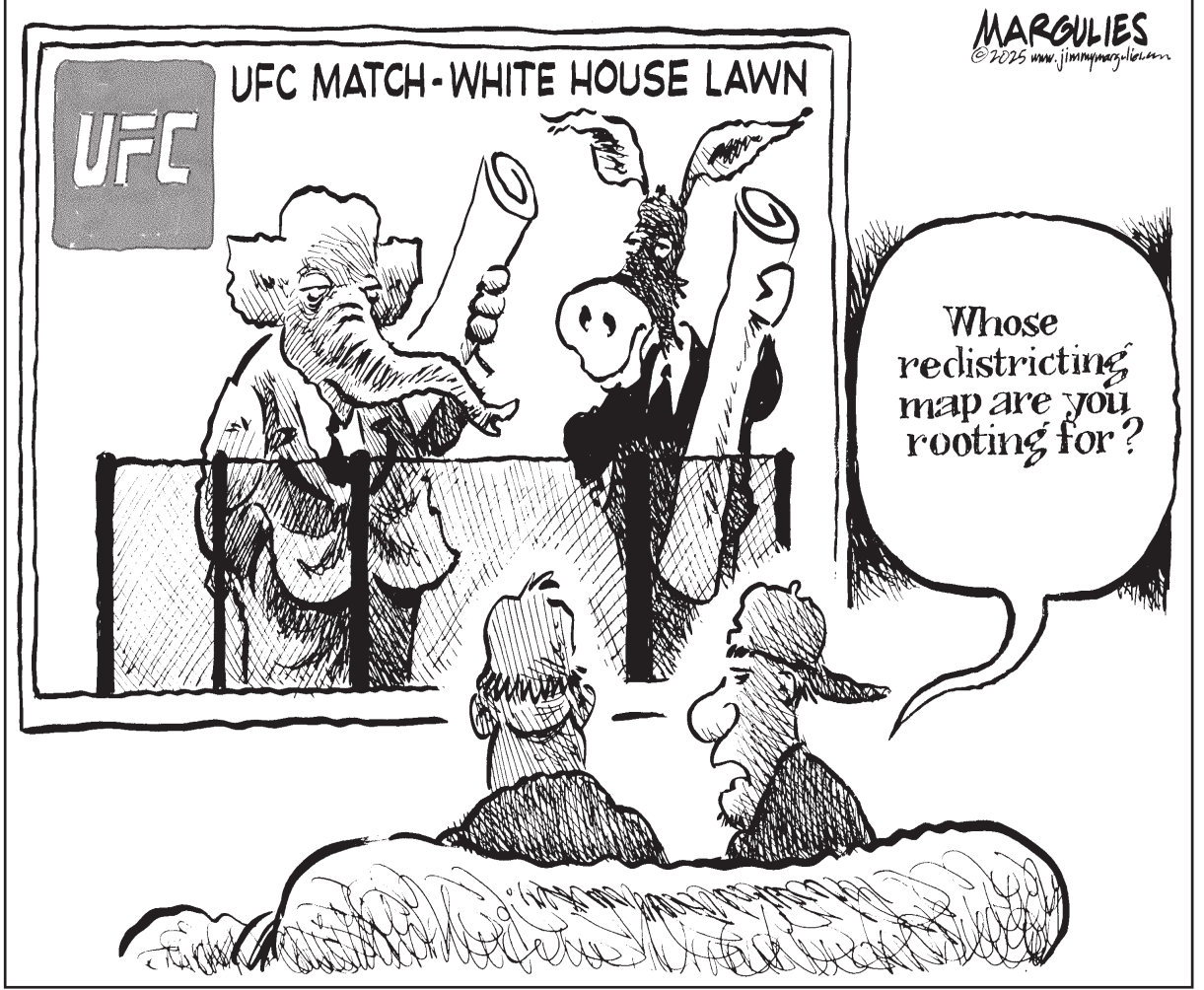
Letter to the Editor

Mayor volunteers at food pantry

Hello,
I volunteer at a local food pantry in Grayson run out of Free-will Baptist Church headed by Pam Wilburn. Yesterday (August 26) we had the honor of our Mayor Troy Combs showing up to help unload a tractor trailer loaded with donations.

A few days ago, we knew our food pantry needed help to unload a delivery truck of donations. I reached out to Grayson's Mayor about the pantry's need for volunteers. Without hesitation he said he would be there with extra help; just to tell him when and where. True to his word, he was there with extra hands from Genesis Rehab, who have also volunteered many times in the past. Our pantry is the baby of the lovely Pam Wilburn at Grayson Free Will Baptist Church. I was able to get a few pics while Pam gave our Mayor a tour, and those are included.

Signed,
Janie Terry



Why do we let the subtle irritations of life become our pet peeves?

My children have consistently thanked me for staying calm in serious situations, but they get annoyed when I let seemingly trivial irritations cause me to lose my cool.

I've tried to explain that the little miscues that get on our last nerve usually become pet peeves when they keep recurring. Yes, they may appear insignificant compared to the grand events shaping our lives, but they have a peculiar power to unsettle, irritate, and aggravate.

For example, I clearly recall my father roaming through our home at bedtime turning off lights and electrical appliances and counting each one in a loud voice so everyone would know how much he resented wasting electricity.

Later, with my own family, I revived that tradition, much to the chagrin of our own little darlings. But I also remember at least one of the lovable geniuses would always remind me that electricity was very cheap.

And, as a country boy, I admit that I never heard of anyone going hungry because they couldn't afford their "light bill," but I do know from experience that you sleep better in a dark house.

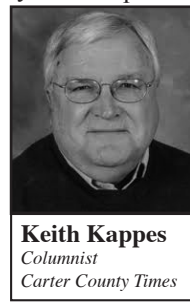
I recently made a 600-mile road trip to and from

the Atlanta area and was forced to deal with my pet peeve against drivers who like to cruise in the passing lane but usually 10 or 15 miles per hour below the posted speed limit.

On a truck-heavy freeway like I-75 that is dangerous driving for everyone. Several times I wanted to blow the horn or shout an expletive or make unfriendly hand gestures, but I didn't because too many of those good ole boys in that part of the country are likely to express their road rage with a firearm.

I read somewhere that pet peeves reveal our desire for order and predictability in an unpredictable world. And that recognizing and managing them—rather than allowing them to fester—can lead to personal growth and more harmony in our lives.

That may well be true, but I've reached the age and stage of life where I intend to protect my right to be "P---ed Off" whenever and wherever I choose.



Keith Kappes
Columnist
Carter County Times

Keith Kappes can be reached at
keithkappes@gmail.com

Food for thought

If my kid has to go to your kid's thing, I do parents a solid. I don't buy Roblox cards. You're never getting clothes from us. (Who does that?) I will never buy you a toy your kid doesn't want from the aisles of Target, only to find out they don't like it. No, I buy fast food gift cards, pizza, or if I know you're like, into health, cards from a smoothie place. Think of it as "thoughtful convenience" for all parties involved. While our lives are streamlined with banking apps and Zoom calls, we're all swamped with stuff to do. And putting away another random toy is yet another act of "stuff" and likely something you'll be selling at the garage sale come Spring. So, grab that Wendy's gift card.

The Power of the Gift Card

Why? Because every parent loves knowing they don't have to store extra crap they didn't want in their house, which they likely don't have room for. And, because no one has any money, it's always good to have that magical bullet hanging around in the purse or wallet for when the kids are hungry. We're all broke, and every little win counts; even if it's \$25 to Panera Bread, it lightens the financial burden of feeding a working family. This way, lunch is paid for, there is always a full belly, and there is an appreciative parent. Every time a kid opens a card and it's \$40 to Jersey Mike's, or Burger King, whatever, it's one slight nod of respect to the other parent that, hey, this

whole deal is hard, but at least you can rip through a drive-thru when you're wiped out and broke.

It Works Beyond Birthdays

Really, I take this approach to all gift-giving occasions. New parents? DoorDash card. Housewarming? Forget the bottle of wine, give them pizza cards. Everyone's lives are constantly in flux, and one less thing we don't have to deal with is a gift in itself. A new parent will happily eat a Taco Bell Cheesy Gordita Crunch half asleep in the dark before considering making anything and risking that baby waking up from a microwave beep.

The Big Truth: Food > Stuff

Parenting is rough like that, and what kid is going to complain about a trip to the Golden Arches for a Big Mac or McNuggets? Not one I know of. Even if the parent hates McDonald's – it's still one less meal they have to cook, or better yet, plan for in a busy life. Is this minimalism? I don't think so. It's realizing kids have enough crap spilling out of their closets, so why not just enjoy lunch – on me. You don't want more Barbie clothes. Our kids need less screen time, so no Fortnite card. No parent wants to get another Lego set. But everyone likes pizza. Give the people the power of a large cheese. Just don't dip it in ranch, that's so weird.

Contact us at news@cartercountytimes.com



Robert Dean
Guest Columnist
Carter County Times

Carter County Times

Members of the Editorial Board

Nicole Wells, publisher

Jeremy Wells, editor Keith Kappes, columnist

Policies

General

Advertisers should check their ad the first time it runs. The Times shall not be liable for any typographical errors or for failure to publish an ad or errors in publication except to the extent of the cost of the ad for the first insertion. Adjustment for errors is limited to the portion of the ad wherein the error occurred. The Times reserves the right to reject any advertisement and submitted editorial copy, and reserves the right to edit any copy submitted for publication. Corrections will be made at the discretion of the editor.

Circulation

A one-year in-county subscription costs \$26.00 plus tax. Due to additional mailing fees, any subscriptions mailed out of county will cost \$52.00 plus tax.

Letters & Opinion

The Times welcomes all letters to the editor.

Letters should be limited to 300 words or less. Letters should focus on issues that affect the community as a whole, and not personal or business disputes.

Letters must include a verifiable address, along with the phone number and signature of the writer. Letters submitted via e-mail need only include a phone number in lieu of a signature.

Letters, columns and cartoons do not necessarily reflect the views of the Times or EK Newsgroup, LLC.

General interest guest columns are welcome. For details email editor@cartercountytimes.com.

Deadlines

The deadline for news copy and letters to the editor is noon on Monday prior to publication. The deadline for display and classified advertising is 5 p.m. on Monday prior to publication.

CLASSIFIEDS

PUBLIC NOTICES

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge. On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.*

19. Special Charges

a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters	\$137.2030-00
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	\$137.2095-00
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	\$178.75424-00
Reconnect for nonpayment for meters with remote reconnection capability.....	\$0.00
Termination or field trip.....	\$54.114-70

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs.

d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mail.aep.com and communications@aep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance.....	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	12.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	18.291 20.702¢	per kWh
All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
All kWh used during off-peak billing period	12.467 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.908.01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56243-060	11.85341-584	31.0028-00
217, 220	Primary	11.857-56	12.88741-558	10.54310-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-015¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31.00 28.00	per month
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CONTINUED

CLASSIFIEDS

PUBLIC NOTICES

Energy Charge
 All kWh used during on-peak billing period 49-24422.953¢ per kWh
 All kWh used during off-peak billing period 9-2699.493¢ per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge \$17.0045-00 per month

Energy Charge
 First 4,450 kWh per month 43-06014.562¢ per kWh

All Over 4,450 kWh per month 44-58411.853¢ per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge \$31.0028-00 per month

Energy Charge
 All kWh used during Summer on-peak billing period 20-18523.244¢ per kWh

All kWh used during Winter on-peak billing period 44-46422.547¢ per kWh

All kWh used during off-peak billing period 43-03414.004¢ per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge \$31.0028-00 per month

Energy Charge
 All kWh used during on-peak billing period 49-24422.953¢ per kWh
 All kWh used during off-peak billing period 9-2699.493¢ per kWh

Tariff L.G.S.
(Large General Service)

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00
Demand Charge per kW	\$15.7643-84	\$13.9342-23	\$9.648-46	\$9.438-28
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
Energy Charge per kWh	8-96610.238¢	8-4209.339¢	6-2927.127¢	6-1987.008¢

Rate (Tariff Code 251)

Service Charge \$111.0097-00 per month

Energy Charge
 All kWh used during on-peak billing period 46-70020.310¢ per kWh
 All kWh used during off-peak billing period 9-4079.677¢ per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00
Demand Charge per kW	\$13.109-33	\$10.787-94	\$4.974-39	\$4.904-32
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
On-Peak Energy Charge per kWh	43-44614.753¢	42-82014.084¢	42-64613.880¢	42-49913.709¢
Off-Peak Energy Charge per kWh	6-9067.170¢	6-7346.958¢	6-6846.894¢	6-6426.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	\$30.5226-99	\$28.3324-94	\$19.5517-36	\$19.1647-00
Of monthly off-peak billing demand	\$2.084-84	\$2.014-78	\$1.984-75	\$1.964-73
Energy Charge per kWh	3-9244.537¢	3-7754.331¢	3-7324.269¢	3-6954.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR

Minimum Demand Charge

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
\$31.91 25-68 / kW	\$29.68 23-68 / kW	\$20.88 16-12 / kW	\$20.46 15-77 / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge \$28.0025-00 per month

Energy Charge
 All kWh used per month 44-84413.979¢ per kWh

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229-55 per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

Tariff Code	Watts	Rate	
High Pressure Sodium 094	100 (9,500 Lumens)	\$11.8440-25	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium 113	150 (16,000 Lumens)	\$13.5044-69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	\$16.3644-17 per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	\$23.3220-49 per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	\$25.8422-38 per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor 093	175 (7,000 Lumens)	\$15.0943-07	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor 095	400 (20,000 Lumens)	\$25.9722-49	per lamp + 0.03380 x kWh in Sheet No. 10-4
LED 150	6,000-10,000	\$8.657-49	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

Tariff Code	Watts	Rate	
High Pressure Sodium 111	100 (9,500 Lumens)	\$21.4648-58	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium 122	150 (16,000 Lumens)	\$33.7529-23	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium 120	250 (19,000 Lumens)	\$39.2934-02	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium 126	400 (40,000 Lumens)	\$51.5744-66	per lamp + 0.03380 x kWh in Sheet No. 10-4

Mercury Vapor
 Tariff Code 099
 Watts 175 (7,000 Lumens)
 Rate \$17.3144-99
 per lamp + 0.03380 x kWh in Sheet No. 10-4

LED
 Tariff Code 160
 Lumens 6,000-10,000
 Rate \$24.9024-56
 per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

High Pressure Sodium
 Tariff Code 107
 Watts 200 (22,000 Lumens)
 Rate \$18.7946-27
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 109
 Watts 400 (50,000 Lumens)
 Rate \$27.4423-76
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Metal Halide
 Tariff Code 110
 Watts 250 (20,500 Lumens)
 Rate \$22.8019-74
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 116
 Watts 400 (36,000 Lumens)
 Rate \$28.7224-87
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 131
 Watts 1,000 (110,000 Lumens)
 Rate \$52.2045-27
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 130
 Watts 250 Mongoose (20,500 Lumens)
 Rate \$29.7425-75
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 136
 Watts 400 Mongoose (36,000 Lumens)
 Rate \$36.3034-43
 per lamp + 0.03380 x kWh in Sheet No. 10-4

LED
 Tariff Code 165
 Lumens 17,500-22,500
 Rate \$32.3328-00
 per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code 166
 Lumens 42,500-47,500
 Rate \$39.7334-40
 per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	\$4.704-08	per month
Overhead wire span not over 150 feet	\$2.252-26	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	\$7.657-66	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
 Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:

IC = Installed Cost of System

MLFCR = Monthly Levelized Fixed Cost Rate of 4-421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is \$2.538-80 per lamp per month

Monthly non-fuel charge is 0.08523-08564\$/kWh

Base fuel charge is 0.03380 \$/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$10.028-64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$11.009-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$13.0344-24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$17.1144-76	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED	8,000-11,000	\$11.479-89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$14.7242-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$17.5515-14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$11.9140-27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$26.4122-78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$19.3316-67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$15.6643-54	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$16.7844-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$18.8216-23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$24.1520-83	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED	8,000-11,000	\$18.9046-30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$22.1749-42	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$25.0124-57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$19.3446-68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$33.8529-20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$26.7823-40	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$32.6328-15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$33.8229-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$35.8630-93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$39.9434-45	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED	8,000-11,000	\$33.0328-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$35.2430-40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$36.9831-90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$34.0129-34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$48.3444-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$38.7133-39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
 Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:

IC = Installed Cost of System

MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

CLASSIFIEDS

PUBLIC NOTICES

Monthly maintenance charge is \$2.502-52-per lamp per month
 Monthly non-fuel charge is 0.06102-95492 \$/kWh
 Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II (Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-II (Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 - Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P. (FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C. (System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,3004-935-350.

[...]

Tariff P.P.A. (Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS + BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988,6256-554-678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394-269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the \$2,616,5394-165-983 included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00479:
 1. Rockport deferral amount to be recovered: Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. Rockport offset estimate and true-up;
 3. Final (over)/under recovery associated with tariff CC following its expiration;
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714-149-364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total}) + PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.0227422970%	
S.G.S.-T.O.D.		0.01746148187%	
M.G.S.-T.O.D.		0.01746148187%	
G.S.		0.01746148187%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178741832%	
M.W.		0.01146842358%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15954-93% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R. (Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. - I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

CLASSIFIEDS

PUBLIC NOTICES

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

- 1. "GR(D)" is the actual annual retail GR demand-related costs.
2. "GR(E)" is the actual annual retail GR energy-related costs.
3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Table with columns: Tariff Class, BE Class, CP/kWh Ratio, CP Class. Lists various tariff classes like R.S., S.G.S., L.G.S., M.W., O.L., S.L. and their corresponding ratios.

- 6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S. (Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where: E(m) = CRR-BRR
CRR = Current Period Revenue Requirement for the Expense Month.
BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Table with columns: Billing Month, Base Net, Environmental Costs. Lists monthly amounts from January to December.

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 63-9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
costs associated with any Commission's consultant approved by the Commission
costs associated with the consumption of Title IV and CSAPR SO2 allowances
costs associated with the consumption of NOx allowances
return on NOx allowance inventory
costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
costs associated with consumables used in conjunction with approved environmental projects.
return on inventories of consumables used in conjunction with approved environmental projects.
return on environmental compliance rate base including construction work in progress.
Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider (D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider (S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customer's bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customer's bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff (F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.

2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304,969,034 to support the rate credits provided to customers through this tariff.

3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/under recovery pursuant to the procedure described in paragraph #8 of this tariff.

4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Table with columns: Electric Rate Class, Annual Average Usage (kWh), Annual \$ Increase, Annual % Increase. Lists Residential Service, General Service, Industrial Service, and All Other categories.

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Table with columns: Electric Rate Class, Monthly Average Usage (kWh), Current Monthly Average Bill \$, Proposed Monthly Average Bill \$, Monthly \$ Increase*, Monthly % Increase. Lists Residential Service, General Service, Industrial Service, and All Other categories.

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

Bigfoot from A-1

is much more, but there are a few basic attributes that most agree upon. It is reported to be a two-legged creature that is large (7 to 9 feet in height), much broader than a human, and entirely covered in fur that varies from reddish-brown to black. Many report that the palms of its hands and its face aren't completely covered in hair.

Tabatha Steagall, who will be hosting the upcoming festival, has been fascinated with Bigfoot for years. Steagall said that many people might think sightings of the creature are limited to the Pacific Northwest, but there have actually been sightings all across the country. And some of them, she said, have happened in our own back yards, quite literally in her case.

The community of Grahn, might not be the first place that comes to mind when discussing Bigfoot sightings or evidence, but Steagall shared some very interesting events on her Facebook page and elsewhere about her experiences there.

In the post, Steagall shared how her entire family went to work in her father's garden for a Father's Day gift. While working, a large print was discovered between freshly tilled potatoes. In an effort to keep out deer, they had set fenceposts that bags could be attached to, hoping the movement of the bags would startle the notoriously skittish animals.

"When we were done planting my dad left to go cut hay, my mom and me went to get more bags from her house because Jason (Steagall's husband) had run out," Steagall wrote. "My sister and Jason went to my house to get the kids water. About 30 minutes later, we returned to put bags on, and my little boy ran to the end of the garden to beat us all there. He started screaming he had found a Bigfoot print and to call Bobo and Cliff because of course being six he loves the show Finding Bigfoot!"

"I didn't know exactly what I thought we were going to see but of course I didn't think it would be this!" she continued.

What Steagall and her family found were five

footprints in the freshly tilled soil, prints so large that they could not have been made by any human foot. One of those prints, she said, measured in excess of fifteen inches length.

"No one went back to the potatoes where this print was found after my dad tilled, and no one had entered the property without us knowing about it," Steagall said.

"It may not be a Bigfoot print or a footprint at all," she said. "But I have spent a lot of time trying to figure out what else it could be."

"Growing up I always heard Bigfoot stories from my area," Steagall continued. "Sightings from before people even knew what Bigfoot was, when people thought it was a monster that came out at night to eat their livestock. A creature they would hear scream from the woods and catch glimpses of in the fields. My favorite sighting was the time a local guy passed out in his car at the pallet mill here in Grahn and woke up to a Bigfoot going through the workers trash barrel that they would throw their left over food in from lunch time. It's said that he was so scared he jumped out of his car and ran all the way home. The story goes that the Bigfoot chased him and when he busted through the front door his mom looked out and seen the creature standing in the road. That happened in the 1970's, and in the late 1980's there was another sighting in the same location."

These old stories helped inspire Steagall to dig deeper into the lore – and eventually to found her own research group.

"It was in 2014 that I realized I had a good number of sightings from our area, and I started to get intrigued by gathering more. At the beginning of 2015 my mom, our friend Ronnie, our friend Jim, and myself started our group known as the Carter County Bigfoot Group. I have gathered 62 sightings of the creature we know as Bigfoot. Some are through the grapevine, one is from a grandma who was spying on the telephone party line, and some are from the individuals themselves

or close family members. They date back to the 1960's and as recent as the Summer of 2016. The sightings are not just from Grahn, but all over Carter County," Steagall said. "2013 seemed to be an active year for sightings here in Grahn," she remembered. "In March I heard about a black Bigfoot crossing the road and jumping a gate like a man would. My son Dylan found his first footprint in our garden in June of 2013. In July I heard about a neighbor seeing one in his back yard. It looked at him, then crossed the fence and walked on. In November, my little boy saw something black in the woods behind our garage. We heard a loud siren noise moments later, and screams from the other side of the road that are recorded and on the Kentucky bigfoot site."

Steagall said other years of heavy Bigfoot activity were 2015 and 2016.

"Although I gathered mostly reports from the 80's, I had a few recent ones," Steagall said. "A woman got home after work late one night (November 2015) and spotted a dark gray bigfoot about 9-foot-tall walking around her garage and out of sight. It had silver hair around its head. It actually happened two nights in a row."

Steagall said the woman discovered the following spring that her neighbors also had a sighting of something 9-foot-tall with glowing eyes, also in November of 2015.

"A mother and son were driving down the road in the summer of 2016 when the young boy spotted something hunkered down under a tree. He showed his mom who stopped in the road to look. The

CLASSIFIEDS

PUBLIC NOTICES

Kentucky Power's Investment in Eastern Kentucky



We're working to create opportunities for our community to grow and thrive, well into the future. That means making investments now to deliver the reliable service our customers deserve while keeping costs low.

Kentucky Power is proposing innovative solutions to make that happen as part of our upcoming rate review with the Public Service Commission.

Customer-Friendly Options

- Rates designed to reduce seasonal spikes for customers who use the most electricity.
- FlexPay, which takes advantage of new metering technology to offer a pay-as-you-go option.
- EnergyAdvantage Programs to help customers use less energy.

Reducing Outages

- Upgrading equipment so it can better withstand severe weather.
- Expanding tree trimming.

Stable, Affordable Generation

- Planning new generation to enhance energy independence.
- Driving economic development initiatives.
- Supporting local non-profits.

Our goal is to create positive change in the region by attracting people and industries back to eastern Kentucky.

We are committed to minimizing customer impacts and being transparent throughout this process.



For more information, energy-saving tips, or payment options, visit KentuckyPower.com

Steagall said the woman discovered the following spring that her neighbors also had a sighting of something 9-foot-tall with glowing eyes, also in November of 2015.

"A mother and son were driving down the road in the summer of 2016 when the young boy spotted something hunkered down under a tree. He showed his mom who stopped in the road to look. The

creature then stood up and walked away."

Steagall said that on the same road in virtually the same spot another individual reported being chased by a white Bigfoot in the 1990's.

"You may not believe in Bigfoot but there is something living here in the woods of Carter County that has people talking," Steagall said.

Steagall said belief in

Bigfoot might be a plus, but it isn't necessary to come to the festival on September 13.

"We just want everyone to come out and enjoy themselves," she said. "There will be good food and vendors, and lots of good stories. We hope to see everyone there."

Contact the writer at charles@cartercountytimes.com

Carter County Democrat Reunion

Saturday
September 6th, 2025
12:00 p.m. Noon

Plenty of good food & Fun for all

Sponsored by:
Carter County Democrat Womens Club

Special Guests

Pam Lewis
For State Representative

Ned Pillersdorf
For Congress

Grayson Lake
State Park Shelter #1

Located past Hidden Cove Golf Course near the Campground

Reunion from A-4

novel set in Olive Hill. "My family migrated in 1959 to Mansfield where my Aunt Kathaleen lived and worked. Had she lived in Youngstown or Middletown, I would have grown up there."

The Mansfield Olive Hill Reunion can trace it roots back to the early 2000's. At every annual reunion there are family pictures from Olive Hill past generations placed on specially made place mats. New pictures are taken. And, as usual with family

reunions, there is plenty of food. The oldest reunion attendee was 93 years old. The youngest was 6.

"If you were from anywhere within twenty miles of Olive Hill, you were from Olive Hill," says Buttons. "We are already set for the 2026 reunion."

For additional information contact the writer at willied@neo.rr.com

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RELAY FOR LIFE *of Carter County*

SEPTEMBER 20, 2025

Gregoryville Christian Church
3333 W US 60, Grayson, KY

CARNIVAL

Fun For All Ages

10 a.m - 2 pm

Food Games Inflatables Prizes

\$10 Armband Silent Auction Petting Zoo

Survivor Dinner & Recognition

6:00-7:30 pm

Honoring those who have fought with strength and courage!

6:00-7:30 pm

RSVP (dinner): 356-0682 or 255-0573

Light up the Sky Celebration

Walk

8:00-9:30 pm

Music

Luminaries

Fireworks